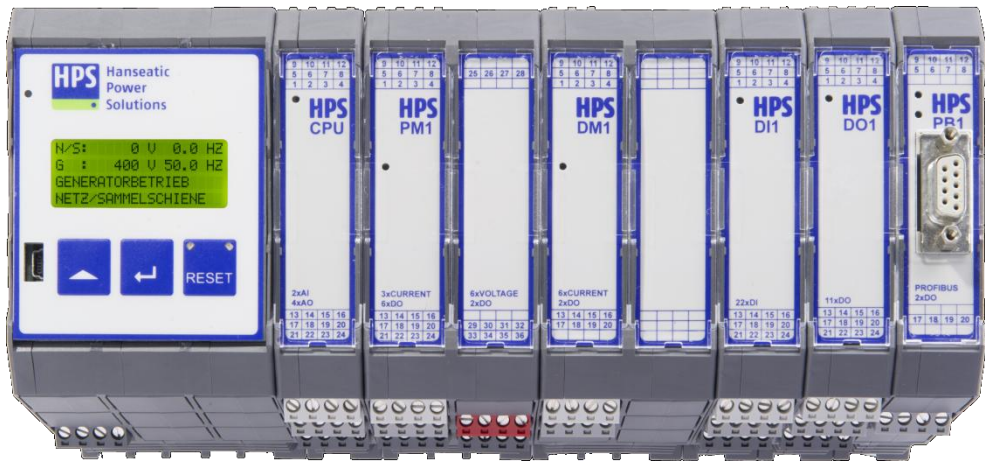


Compact Protection System

Description

KSS



Compact Protection System

Description

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Compact Protection System

Description

1 General

The Compact Protection System KSS is used for detecting and monitoring the electrical values of a three-phase system and a connected generator. It is also used to protect a generator from thermal and magnetic overcurrent, reverse power and mains power failure in parallel operation mode; the conditions for parallel operation are fulfilled in accordance with VDEW requirements. A residual current KSS module for the detection of generator winding errors is available as an extension. Furthermore the KSS synchronizes and controls the genset in island mode.

The system includes two electronic potentiometers for voltage and speed control with an output range of +/- 10V.

The basic set-up offers 25 digital inputs, expandable to 68. Furthermore 20 digital outputs are available, expandable to 73.

Furthermore the system offers a power and CosPhi control, for the regulation of internal and external nominal values in parallel operation mode. Polling of the external nominal values is done via the analogue inputs.

For data output and PLC connection it is possible to use a Profibus DP module. This module enables the transfer of up to 244 bytes to a PLC.



Note: Upon ordering please specify if the KSS will be used for a 1A or a 5A circuit.

1.1 Functioning

The KSS is a microprocessor-controlled protection device for the collection of all measured values of the monitored system. The system is modular in design. All components are connected via a bus connector (T bus) on the DIN rail. Measurement of the relevant values is a real r.m.s. measurement, by means of simultaneous detection. The value collection includes phase currents, phase voltages, conductor currents, active power, apparent power, reactive power, CosPhi and frequency. Depending on the selected method measuring is performed with or without star point. When measuring without a star point it is not necessary to connect a neutral wire.

Frequency measurement will only start at a measuring voltage above 45 V. Below this voltage the KSS works with a preset base frequency of 50 or 60 Hz.

The active power is calculated acc. to the formula:

Therefore the active power derives from the sum of the instantaneous power over a certain period.

$$P = \int_0^t u(t) * i(t) dt$$

The apparent power is calculated from:

It derives from the sum of the rms-values of voltage and current.

$$U = \sqrt{\frac{1}{T} \int_0^T u^2 dt}; I = \sqrt{\frac{1}{T} \int_0^T i^2 dt}$$

The reactive power is calculated from: $Q = \sqrt{S^2 - P^2}$

For integration the period is defined with a frequency measurement. One period means 16 scans. Scanning and evaluation are done with a resolution of 10 bit, appropriately signed.

1.2 Commissioning

Please connect the KSS acc. to the connecting diagram. After connection of the auxiliary voltage the operating LEDs are flashing and will switch to steady light as soon as all modules are correctly working. The display module will then visualize all current values.

The device has been calibrated ex works, containing the relevant factory default settings. Monitoring starts at an input voltage of approx. 45 V Phase-N.

Compact Protection System

Description

2 Device assembly

The KSS is a modular system, offering the following modules:

- ◆ Display module
- ◆ CPU module
- ◆ Power module PM1
- ◆ Digital input module DI1
- ◆ Digital output module

The following modules are available for system extension:

- ◆ Diff. protection module DM1 (additional module)
- ◆ Profibus DP module PB1 (additional module)
- ◆ Analog input module AI1 (additional module)

All modules are connected via a bus connector (T bus) on the DIN rail, in random order. Power is supplied by the CPU module. Display and Profibus modules include a separate power supply.

2.1 Display module



The display module is used for the:

- ◆ visualization of the measured values
- ◆ parameterization via USB interface or the keys
- ◆ setting of the control parameters

It offers:

- ◆ a memory for up to 192 error messages
- ◆ its own galvanically isolated power supply
- ◆ the internal data bus interface (T bus)
- ◆ the external data bus interface for further components
- ◆ and a real-time clock with a minimum of 72 hours for data retention



„Scroll“ key to select functions in row 4



„Enter“ key to confirm or scroll within menus



„RESET“ key to acknowledge or delete error messages, or as ESC key in submenus

Compact Protection System

Description

2.2 CPU Module



The CPU module includes:

- ◆ the power supply of the components
- ◆ 3 digital inputs, and a pick-up input
- ◆ 2 +/- 10 V analogue inputs for external predetermined nominal values
- ◆ 4 +/- 10 V analogue outputs (of which 2 at a time share ground)
- ◆ an internal data bus interface (T bus)
- ◆ an external data bus interface for further components

2.3 Power Module PM1



The power module offers:

- ◆ 2 x 3-phase voltage and frequency measurements
- ◆ a 3-phase current measurement
- ◆ as well as 8 digital outputs
- ◆ and an internal data bus interface (T bus)

2.4 Digital Input Module DI1



The digital input module includes:

- ◆ 22 digital inputs
- ◆ an internal data bus interface (T-Bus)

Compact Protection System

Description

2.5 Digital output module DO1



The digital output module offers:

- ◆ 11 potential-free digital outputs (9 x NO and 2 x NC)
- ◆ an internal data bus interface (T bus)

2.6 Diff. Protection Module DM1 (optional)



The diff. protection module contains:

- ◆ 2 x 3-phase current measurement
- ◆ as well as 2 digital outputs
- ◆ and an internal data bus interface (T-Bus)

2.7 Profibus DP Module PB1 (optional)



The Profibus DP module contains:

- ◆ a galvanically isolated power supply
- ◆ a Profibus DP interface (D-Sub 9)
- ◆ 2 potential-free digital outputs (NO)
- ◆ an internal data bus interface (T-Bus)

Compact Protection System

Description

2.8 Profinet Module PN1 (optional)



The Profinet module contains:

- ◆ a galvanically isolated power supply
- ◆ 2 Profinet interfaces
- ◆ 1 potential-free digital output (CO)
- ◆ an internal data bus interface (T bus)

2.9 Analog Input Module AI1



The analog input module offers:

- ◆ 6 galvanically isolated measurement inputs
- ◆ Input range from -10V to +10V or from -20mA to +20mA
- ◆ 2 inputs for direct potentiometer connection

Compact Protection System

Description

3 Functions

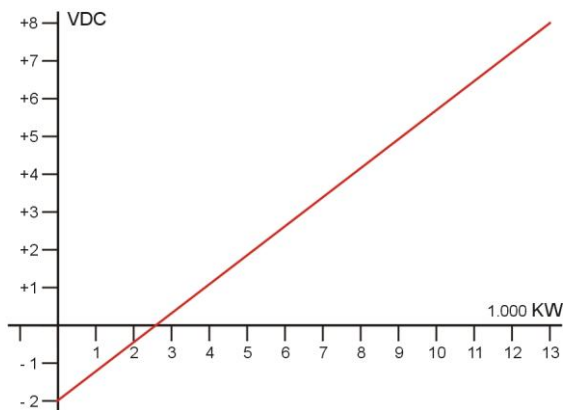
3.1 Analog inputs

The basic setup of the KSS offers two analog inputs, set by default from -10 to +10 V DC, and assigned fixed functions, for the supply of external setpoint values.

- The analog input 1 is used to capture the external setpoint specification of power in mains or generator parallel operation.
- The analog input 2 is used to capture the external setpoint specification for the power factor in mains or generator parallel operation. In case of a mains im-/export controller regulation during mains parallel operation this input is for capturing the actual mains output.

All currently applied voltage values can be scaled.

3.2 Analog outputs



The KSS has 4 analog outputs, set by default to +/- 10 V.

Different functions can be assigned to the outputs.

The voltage range of the respective analog output can be scaled.

Example: The power values collected by the KSS within a range of 0 (start value) to 13.000 kW (final value) are visualized at the analog output via a voltage range between -2,00 (start value) and +8,00 V DC (final value) (see Fig. to the left).

3.3 Digital In- and Outputs

Depending on the version and setup of the KSS a variable number of digital in- and outputs is available, partly with functions assigned ex works. More functions may be assigned to spare in- and outputs.

3.4 Limit values

Depending on expansion stage and variant assembly a number of minimum and maximum values are set by default from the operating and limit values for genset control. If one of the measured values turns out to be higher or lower than the respective preset limit value, an output relay – parameterized accordingly – can be energized, and the respective switching behaviour can be coded to closed or open circuit principle. As soon as the measured value returns within its preset limit, the switching step switches back to normal position with hysteresis.

3.5 Alarms

Alarm parameterization activates the visualization of error messages in case of tripped limit values. In addition to the permanently assigned alarms there are 16 configurable alarms. The respective switching mode upon tripping can be coded acc. to the closed- or open-circuit principle.

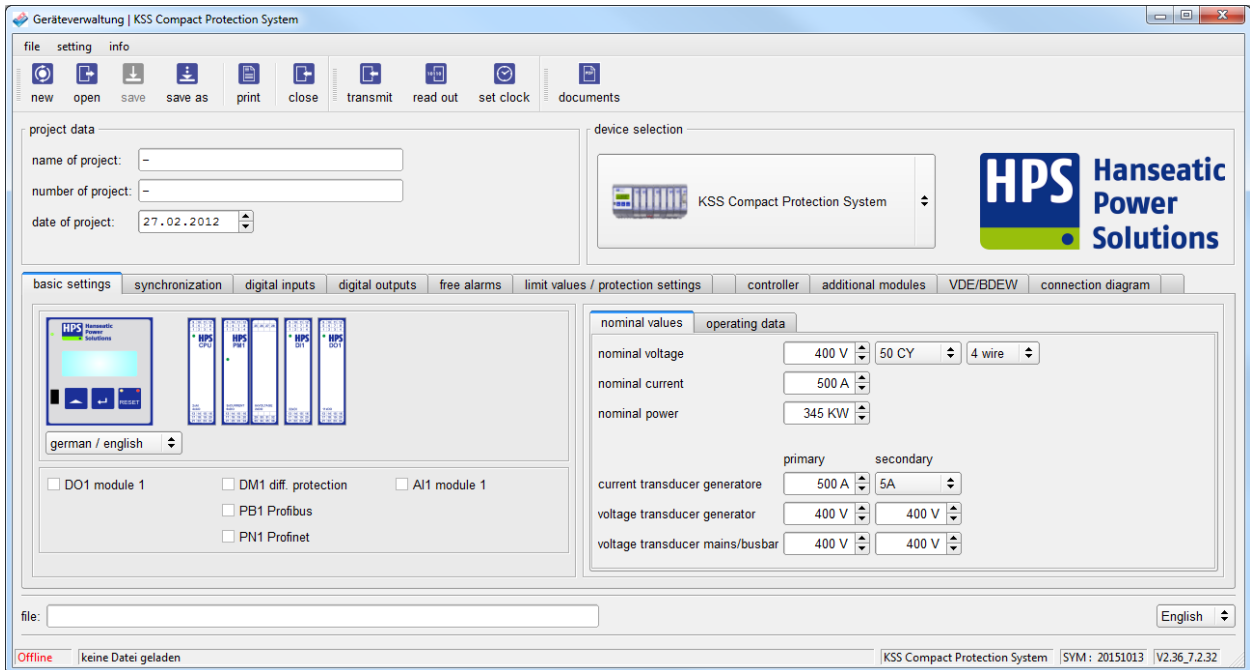
Reset after an error message is automatically done, acc. to parameterization, via an input or the RESET key of the display and operating device.

Compact Protection System

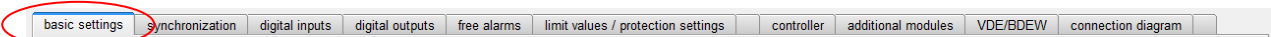
Description

4 Settings Device Management

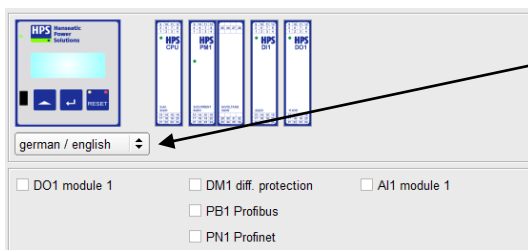
KSS parameter setting should be done with the supplied software. For data transfer a data cable (USB A – Mini USB 5pol.) is required. Most of the parameters can also be adjusted directly at the panel (Setting→Parameter input).



4.1 Basic settings



4.1.1 Hardware configuration

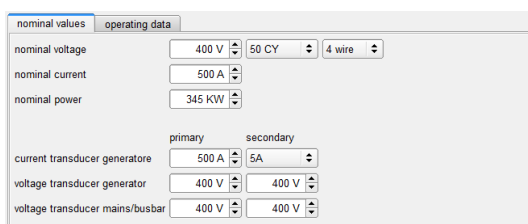


Select language

Language selection for all texts visualized on the Panel

Selection of modules to be installed in addition to the basic configuration

4.1.2 Nominal values



Input of nominal data for voltage, current, power and transducer values. All limit values derive by percentage from the nominal data. Frequency limit values are indicated in absolute values.

Compact Protection System

Description

4.1.3 Operating data

nominal values	operating data	limit value	hysteresis
generator voltage		85 %	3 %
generator frequency		48,0 CY	2,0 CY
m/b voltage		93 %	3 %
m/b frequency		48,0 CY	2,0 CY
genset loaded		10 %	0 %
KWH per puls		10 KWH	

When exceeding the operating values for voltage and frequency these values are declared as „Available“ and the corresponding internal operating procedures are activated.

KWH value counting unit.

4.2 Synchronization

basic settings	synchronization	digital inputs	digital outputs	free alarms	alarme / protection settings	controller	additional modules	VDE/BDEW	connection diagram
----------------	------------------------	----------------	-----------------	-------------	------------------------------	------------	--------------------	----------	--------------------

The KSS synchronizing function is used for the automatic parallel switching of three-phase current generators with each other or with another three-phase current system. Voltage and frequency will be adapted. In genset island operation mode it is possible to adjust to a preset basic frequency or voltage.

Voltage and frequency of two three-phase currents are monitored by differential amplifiers. Measurement for synchronization is done between L1 and L2. During operation all voltages and average frequencies are continuously displayed.

4.2.1 Synchronized operation

synchronized operation	
advance time	50 MS
max. frequency difference	0,10 CY
min. frequency difference	0,05 CY
max. voltage difference	5 %
syn pulse length	200 MS
frequency integration time	50 PER.

Synchronization is released via digital input 03 on the CPU module. When both three-phase current systems are within the preset limit values the SYN pulse will be output via digital output 04 on the PM1 module. Frequency and voltage adjustment can be done via analogue and digital signals. The corresponding outputs can be selected via the parameter software.

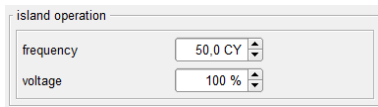
If synchronization is not done via the preset delay an error message “Synchronization delay too long” is output.

Synchronized operation	
Advance time	Serves to compensate delays caused by auxiliary switching elements. The synchronous pulse is emitted, corrected by the advance time, before the calculated synchronous moment has reached; typical delay of a breaker: 50ms.
Max. frequency difference	Max. permissible frequency deviation at which connection can take place.
Min. frequency difference	At synchronizing operation the generator is always regulated to a small frequency deviation to the mains frequency in order to keep the generator frequency in beat with the mains frequency, to make synchronizing possible at all.
Max. voltage difference	Max. permissible deviation of generator voltage against the synchronizing voltage, at which connection to the system can take place.
Syn pulse length	Time for control of the output relay.
Frequency integration time	The frequency, which is taken as the actual value for the frequency control, is averaged over several periods to steady the control circuit.

Compact Protection System

Description

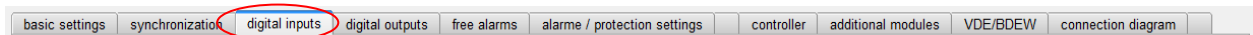
4.2.2 Island operation



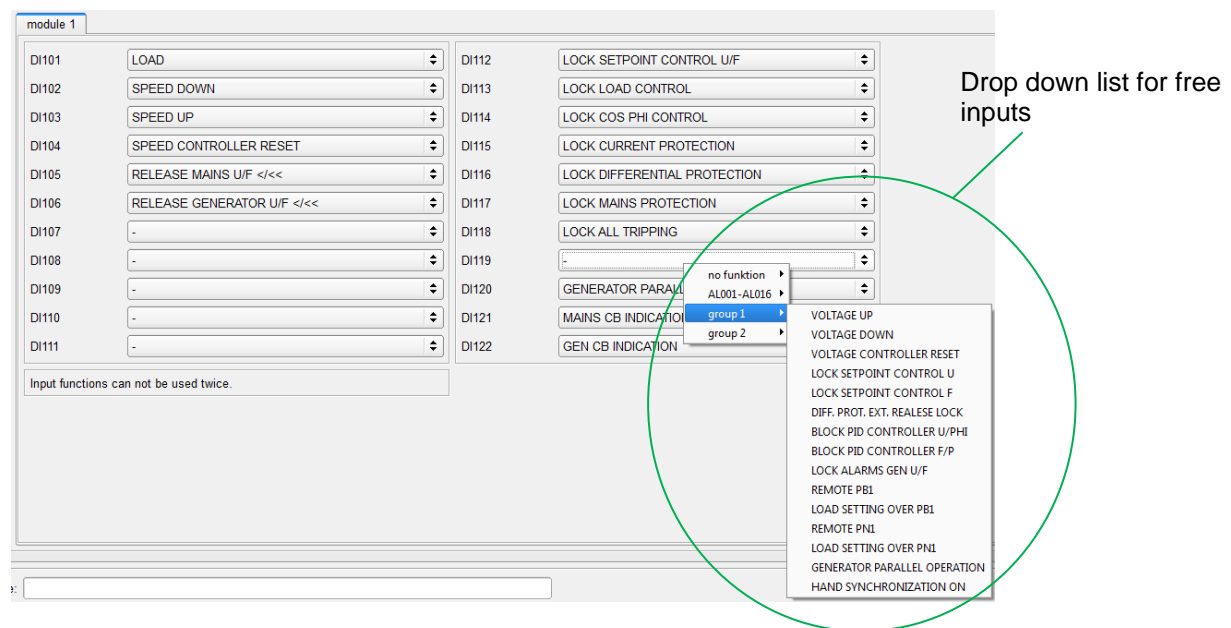
In island operation adjustment is done to the input voltage and frequency. This adjustment can be blocked via the digital input „Block setpoint control U/F“. If a setpoint value has been set to „0“ this control will be disabled.

Island operation	
Frequency	Set frequency value in island operation. If this value is set to „0“, the control will be disabled.
Voltage	Set voltage value in island operation. If this value is set to „0“, the control will be disabled.

4.3 Digital inputs



The digital input module offers 22 inputs. The inputs DI101 to DI106, DI112 to DI118 and DI121 to DE122 are assigned to fixed functions. All other inputs can be assigned to functions according to the drop down lists. These function lists are separated into several sub-lists.



Drop down list for free inputs

Input	Function
DI101	LOAD
DI102	SPEED DOWN
DI103	SPEED UP
DI104	SPEED CONTROLLER RESET
DI105	RELEASE MAINS U/F <<<
DI106	RELEASE GENERATOR U/F <<<
DI107	-
DI108	-
DI109	-
DI110	-
DI111	-
DI112	LOCK SETPOINT CONTROL U/F
DI113	LOCK LOAD CONTROL
DI114	LOCK COS PHI CONTROL
DI115	LOCK CURRENT PROTECTION
DI116	LOCK DIFFERENTIAL PROTECTION
DI117	LOCK MAINS PROTECTION
DI118	LOCK ALL TRIPPING
DI119	-
DI120	GENERATOR PARALL
DI121	MAINS CB INDICATIO
DI122	GEN CB INDICATION

Input functions can not be used twice.

Compact Protection System

Description

Overview of all inputs with fixed functions.

Fixed input functions		
DE101	Load	With active load control unloading is done with the input set.
	Unload	With active load control unloading is done with the input <u>NOT</u> set.
DE102	Speed up	External adjustment pulses. The pulses affect the digital output (speed up) and the electr. potentiometer.
DE103	Speed down	External adjustment pulses. The pulses affect the digital output (speed down) and the electr. potentiometer.
DE104	Speed controller reset	Reset of frequency and power controller (edge-triggered). The reset affects the electr. potentiometer and the PID controller.
DE105	Release mains U/F </<<	Release of mains undervoltage/-frequency control.
DE106	Release generator U/F </<<	Release of generator undervoltage/-frequency control.
DE112	Lock setpoint control U/F	Lock island mode setpoint control.
DE113	Lock load control	Lock load control active in parallel operation.
DE114	Lock cos phi control	Lock CosPhi control active in parallel operation.
DE115	Lock current protection	Lock current protection trigger.
DE116	Lock differential protection	Lock differ. protection trigger.
DE117	Lock mains protection	Lock mains protection trigger.
DE118	Lock all tripping	Lock all tripping.
DE121	Mains CB indication	Acknowledgement for mains C.B.
	Generator parallel operation	Switchboard in generator parallel operation.
DE122	Gen CB indication	Acknowledgement for generator C.B.

Overview of all functions assigned to free inputs.

Function number

AL001-AL016		
01 to 16	AL001-AL016	16 free alarms. Text and alarm behaviour can be adjusted via the „Free alarms“ tab.

Group 1		
62	Voltage up	External adjustment pulses. The pulses affect the digital output (voltage up) and the electr. potentiometer.
63	Voltage down	External adjustment pulses. The pulses affect the digital output (voltage down) and the electr. potentiometer.
64	Voltage controller reset	Reset of voltage and CosPhi controller (edge-triggered). The reset affects the electr. potentiometer and the PID controller.
153	Lock setpoint control U	In island mode the setpoint control for voltage is locked.
154	Lock setpoint control F	In island mode the setpoint control for frequency is locked.
78	Diff. protect. release lock	Lock diff. protect. release. Blocking time starts with the rising edge at the input and ends after the time specified by parameterization. Another blocking time will only be possible after removal of the signal at the input (edge-triggered).
87	Block PID controller U/PHI	Lock PID controller for voltage and CosPhi adjustment.
88	Block PID controller F/P	Lock PID controller for frequency and power adjustment.
152	Lock alarms GEN U/F	Lock the generator alarms for voltage and frequency so that only the mains protection alarms are active in parallel operation.
57	Remote PB1	Remote control of KOP 2 via bus coupling.

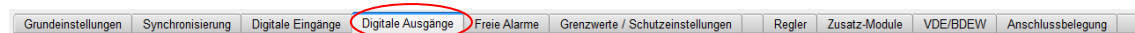
Compact Protection System

Description

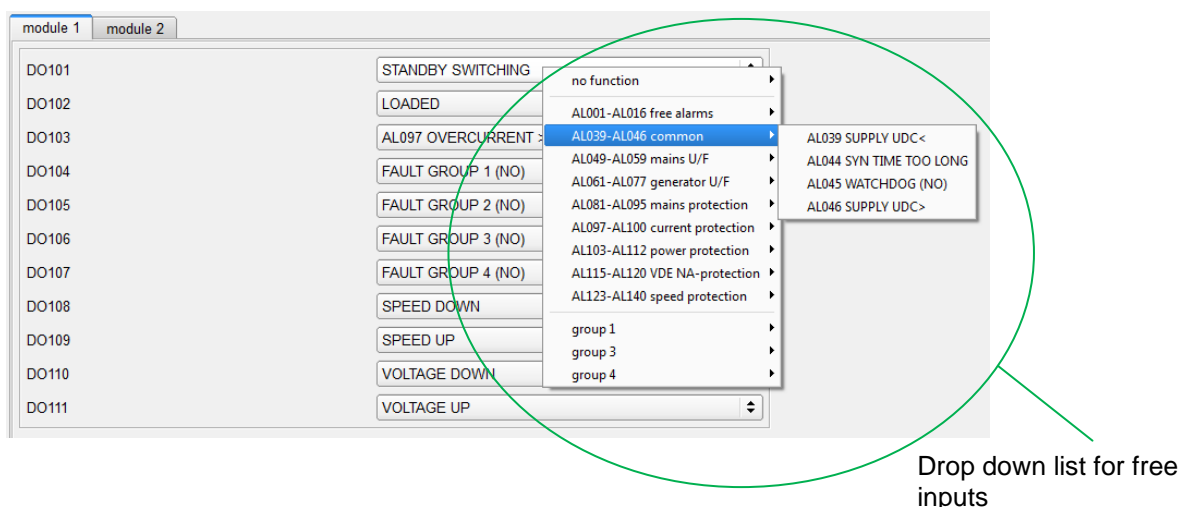
116	Load setting over PB1	Only the setpoint value for the power control comes over bus coupler PB1.
149	Remote PN1	Remote control of KOP 2 via bus coupling.
150	Load setting over PN1	Only the setpoint value for the power control comes over bus coupler PN1.
60	Generator parallel operation	Switchboard in generator parallel operation.
50	Hand synchronisation on	Automatic adjustment signals for synchronisation will be disabled. Adjustment is done via the digital inputs.

Group 2		
103	VDE4105 - Ext. setpoint reduct. 1 (pulse)	Limits the power setpoint to the value specified by parameterization.
104	VDE4105 - Ext. setpoint reduct. 2 (pulse)	Limits the power setpoint to the value specified by parameterization.
105	VDE4105 - Ext. setpoint reduct. 3 (pulse)	Limits the power setpoint to the value specified by parameterization.
108	VDE4105 - Ext. setpoint reduct. reset (pulse)	Reset of setpoint limit, set via pulse inputs.
109	VDE4105 - Ext. setpoint reduct. 1 (contin.)	Limits the power setpoint to the value specified by parameterization. If several levels are set at once, the lowest value will be taken for the limitation.
110	VDE4105 - Ext. setpoint reduct. 2 (contin.)	Limits the power setpoint to the value specified by parameterization. If several levels are set at once, the lowest value will be taken for the limitation.
111	VDE4105 - Ext. setpoint reduct. 3 (contin.)	Limits the power setpoint to the value specified by parameterization. If several levels are set at once, the lowest value will be taken for the limitation.
106	VDE4105 – Cos Phi contr. / power	Activates the performance-based CosPhi control.
107	BDEW - Dynamic mains support	Activates the dynamic mains support.
114	VDE4105 - Lock standby switching mains	Locks the function „VDE4105 Standby switching mains“.

4.4 Digital outputs



There are two modules with a total of 22 digital outputs. All outputs can be assigned to functions according to the drop down lists. These function lists are separated into several sub-lists.



Drop down list for free inputs

Compact Protection System

Description

Overview of all functions assigned to free outputs.

Function number		
AL001-AL016		
01 to 16	AL001-AL016	16 free alarms. Text and alarm behaviour can be adjusted via the „Free alarms“ tab.
AL039-AL046		
General		
39	AL039 Supply UDC<	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
44	AL044 Syn time too long	
45	AL045 Watchdog (NO)	
46	AL046 Supply UDC>	
AL049-AL059		
Mains U/F		
49	AL049 Mains voltage <<	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
50	AL050 Mains voltage <	
51	AL051 Mains voltage >	
52	AL052 Mains voltage >>	
53	AL053 Mains frequency <<	
54	AL054 Mains frequency <	
55	AL055 Mains frequency >	
56	AL056 Mains frequency >>	
57	AL057 Mains rotating field	
58	AL058 Mains angle fault	
59	AL059 Mains voltage asymmetry	
AL061-AL077		
Generator U/F		
61	AL061 BDEW U(t) time runs	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
62	AL062 BDEW U(t) fault	
65	AL065 Generator voltage <<	
66	AL066 Generator voltage <	
67	AL067 Generator voltage >	
68	AL068 Generator voltage >>	
69	AL069 Generator frequency <<	
70	AL070 Generator frequency <	
71	AL071 Generator frequency >	
72	AL072 Generator frequency >>	
73	AL073 Generator rotating field	
74	AL074 Generator angel fault	
75	AL075 Generator voltage asym.	
76	AL076 Cos Phi capacitive	
77	AL077 Cos Phi inductive	

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AL081-AL095 Mains protection		
81	AL081 Mains protect. col. fault	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
82	AL082 Mains protection U<<	
83	AL083 Mains protection U<	
84	AL084 Mains protection U>	
85	AL085 Mains protection U>>	
86	AL086 Mains protection F<<	
87	AL087 Mains protection F<	
88	AL088 Mains protection F>	
89	AL089 Mains protection F>>	
90	AL090 Mains protect. vector >	
91	AL091 Mains protect. vector >>	
92	AL092 Dif. vector surge >	
93	AL093 Dif. vector surge >>	
94	AL094 Q-U protection <	
95	AL095 Q-U protection <<	
AL097-AL100 Current protection		
97	AL097 Overcurrent >	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
98	AL098 Overcurrent >>	
99	AL099 Overcur. VDE0100-718	
100	AL100 Inv. Overcur. time prot.	
AL103-AL112 Power protection		
103	AL103 VDE4105 Ext. power reduct. fault	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
104	AL104 power >	
105	AL105 power >>	
106	AL106 Reverse power >	
107	AL107 Reverse power >>	
108	AL108 Apparent power >	
109	AL109 Apparent power >>	
110	AL110 Reactive power >	
111	AL111 Reactive power >>	
112	AL112 Unbalanced load	
AL113-AL114 Differential protection		
113	AL113 Diff current >	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
114	AL114 Diff current >>	

Compact Protection System

Description

AL115-AL120		
VDE NA-protection		
115	AL115 VDE4105- Coll. fault	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
116	AL116 VDE4105 - U< (80%)	
117	AL117 VDE4105 - U>> (115%)	
118	AL118 VDE4105 - F< (47,5Hz)	
119	AL119 VDE4105 - F> (51,5Hz)	
120	AL120 VDE4105 – U> (Quality)	
AL121-AL122		
Speed protection		
121	AL121 Underspeed	If the value exceeds or falls below the previously input limit value, the released alarm can be output via a digital output.
122	AL122 Overspeed	
Group 1		
132	Fault group 1-3 (NO)	The digital output is set according to alarm coding. For some messages it is possible to select the output switching behaviour - NO or NC.
133	Fault group 4-6 (NO)	
136	Fault group 1 (NO)	
137	Fault group 2 (NO)	
138	Fault group 3 (NO)	
139	Fault group 4 (NO)	
140	Fault group 5 (NO)	
141	Fault group 6 (NO)	
142	Fault group 1 (NC)	
143	Fault group 2 (NC)	
144	Fault group 3 (NC)	
145	Fault group 4 (NC)	
146	Fault group 5 (NC)	
147	Fault group 6 (NC)	
148	Buzzer	The output is set and reset together with the internal buzzer.
164	Reset	Output for the control of external control circuits via „RESET“. The output is set as long as the key is pressed.
165	Acknowledge	

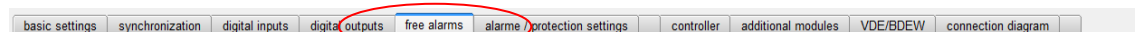
Compact Protection System

Description

Group 3		
173	Standby switching	When exceeding the limit values for generator voltage and frequency, previously set in operating data, the output is set. If the Gen.CB is closed, only voltage will be monitored.
170	SYN release	The output is set if the SYN release is active during internal operation.
179	Deactivate C.B. interlocking	This output is used for deactivating the external key locking during synchronization. It is set with pending output „NLS or GLS Ready“ and will be switched off with key feedback.
191	Delta U OK	The output is set if the voltage is between the limits of „Max. diff. voltage“, previously adjusted for synchronization.
192	Delta F OK	The output is set if the frequency is between the limits of „Max. diff. frequency“, previously adjusted for synchronization.
166	Loaded	The output is set when the operating value „Genset loaded“ has been exceeded. When falling below this value the output will be deactivated again.
167	KWH pulse	When reaching the counter value previously input under operating data a pulse will be output. KWH counting starts again.
222	Gen C.B. indication	Output is set when feedback for Gen.CB is pending at the respective digital input.
221	Mains C.B. indication	Output is set when feedback for Mains CB is pending at the respective digital input.
206	Parallel operation	Feedbacks for Gen.CB and Mains CB are pending. Detection of parallel operation.
220	Mains voltage available	The output is set when reaching the operating value for mains voltage.

Group 4		
158	Speed down	Digital control signals for frequency and power control.
157	Speed up	Digital control signals for frequency and power control.
159	Speed controller reset	Output will be set for 1.5 secs., in compliance with one of the following requirements: Start command, Stop command or GenCB OFF.
160	Speed controller on	The output is set with speed controller ON.
216	VDE4105 – Mains standby switching (NC)	Output is set with mains within preset limit values. See Item 4.3.8.4
217	VDE4105 - Mains standby switching (NO)	Output is reset with mains within preset limit values. See Item 4.3.8.4
218	VDE4105 – Ext. setpoint reduct.select.	The output is set if setpoint reduction is selected via a digital input.
219	VDE4105 – Ext. setpoint reduct. active	The output is set if selected setpoint reduction is active.
305	VDE4105 – Ext. setpoint reduct. 1	The output is set if setpoint reduction 1 was activated by an input.
306	VDE4105 – Ext. setpoint reduct. 2	The output is set if setpoint reduction 2 was activated by an input.
307	VDE4105 – Ext. setpoint reduct. 3	The output is set if setpoint reduction 3 was activated by an input.

4.5 Free alarms



16 free alarms are available. They can be set to free digital inputs. Text, alarm behaviour and delay can be adjusted separately for each alarm.

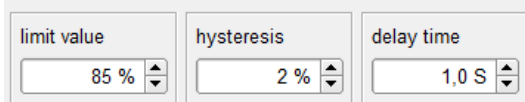
Compact Protection System

Description

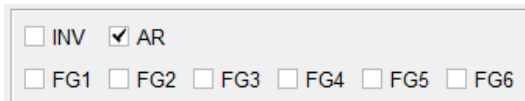
4.5.1 Alarm characteristics



Any alarm to be visualized has to be released before. Alarms not yet released are greyed.



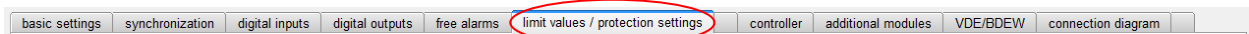
For internal alarms the alarm message is visualized acc. to the preset limit value and after expiration of the delay time.



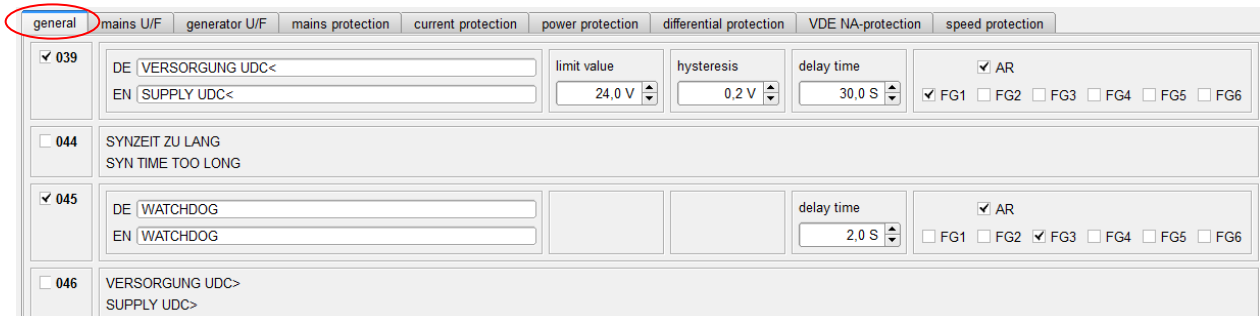
With the coding the alarms can be customized to the corresponding applications.

INV	Inverted alarm behaviour.
AR	Autoreset – There will be an automatic reset when the alarm is not pending anymore, and the alarm reset delay has elapsed.
FG1 to FG6	Fault group 1 to 6 – The alarms can be grouped in six different groups. These groups can be adjusted to a digital output acc. to the function list.

4.6 Limit values / Protection settings



4.6.1 General



When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

General	
AL039 Supply UDC<	Monitoring of KSS supply voltage for undervoltage.
AL044 Syn time too long	Synchronization has to be completed with the preset time.
AL045 Watchdog	Monitoring of active BUS modules.
AL046 Supply UDC>	Monitoring of KSS supply voltage for overvoltage.

Compact Protection System

Description

4.6.2 Mains U/F

general	mains U/F	generator U/F	mains protection	current protection	power protection	differential protection	VDE NA-protection	speed protection				
<input checked="" type="checkbox"/>	049	DE NETZSPANNUNG << EN MAINS VOLTAGE <<	limit value 95 %	hysteresis 2 %	delay time 0,0 S	<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1	<input type="checkbox"/> FG2	<input type="checkbox"/> FG3	<input type="checkbox"/> FG4	<input type="checkbox"/> FG5	<input type="checkbox"/> FG6
<input type="checkbox"/>	050	NETZSPANNUNG < MAINS VOLTAGE <										
<input type="checkbox"/>	051	NETZSPANNUNG > MAINS VOLTAGE >										
<input type="checkbox"/>	052	NETZSPANNUNG >> MAINS VOLTAGE >>										

When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

Mains U/F	
AL049 Mains voltage << AL050 Mains voltage < AL051 Mains voltage > AL052 Mains voltage >> AL053 Mains frequency << AL054 Mains frequency < AL055 Mains frequency > AL056 Mains frequency >>	Monitoring of mains quality. Monitoring of under-/overvoltage and under-/overfrequency of mains voltage. Monitoring only starts when mains voltage has reached its operating value. If one of the alarm values exceeds or falls below the alarm limit values the respective alarm message will be visualized after expiration of the delay time. The LED for „Mains voltage available“ is flashing and the start sequence is initiated.
AL057 Mains rotating field	Monitoring of right or left rotating field.
AL058 Mains angle fault	Maximum deviation angle for external conductors.
AL059 Mains voltage asym.	The input limit value refers to the nominal voltage. Phase current deviations may not exceed this value.

Compact Protection System

Description

4.6.3 Generator U/F

general	mains U/F	generator U/F	mains protection	current protection	power protection	differential protection	VDE NA-protection	speed protection				
<input type="checkbox"/>	061	BDEW-U(t)ZEIT LAEUFT BDEW-U(t)TIME RUNS										
<input type="checkbox"/>	062	BDEW-U(t)AUSLOESUNG BDEW-U(t)FAULT										
<input checked="" type="checkbox"/>	065	DE GENERATORSpannung << EN GENERATOR VOLTAGE <<	limit value 85 %	hysteresis 2 %	delay time 1.0 S	<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1	<input type="checkbox"/> FG2	<input checked="" type="checkbox"/> FG3	<input type="checkbox"/> FG4	<input type="checkbox"/> FG5	<input type="checkbox"/> FG6
<input checked="" type="checkbox"/>	066	DE GENERATORSpannung < EN GENERATOR VOLTAGE <	limit value 90 %	hysteresis 2 %	delay time 2.0 S	<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1	<input type="checkbox"/> FG2	<input checked="" type="checkbox"/> FG3	<input type="checkbox"/> FG4	<input type="checkbox"/> FG5	<input type="checkbox"/> FG6

When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

Generator U/F	
AL061 BDEW-U(t) time runs	Dynamic mains support. Alarm is set while time for trigger curve is running. For control if there has been a voltage drop that has not led to tripping.
AL062 BDEW-U(t) fault	Dynamic mains support. Alarm is set if voltage has not been reestablished within the preset time or disconnected from mains.
AL065 Generator voltage << AL066 Generator voltage < AL067 Generator voltage > AL068 Generator voltage >> AL069 Gen. frequency << AL070 Gen. frequency < AL071 Gen. frequency > AL072 Gen. Frequency >>	Monitoring of generator voltage and frequency.
AL073 Gen. rotating field	Monitoring of right or left rotating field.
AL074 Gen. angle fault	Maximum deviation angle for external conductors.
AL075 Gen. voltage asym.	The input limit value refers to the nominal voltage. Phase current deviations may not exceed this value.
AL076 Cos Phi capacitive	Monitoring of power factor. Capacitive limit value.
AL077 Cos Phi inductive	Monitoring of power factor. Inductive limit value.

Compact Protection System

Description

4.6.4 Mains protection

general	mains U/F	generator U/F	mains protection	current protection	power protection	differential protection	VDE NA-protection	speed protection
<input checked="" type="checkbox"/> 081	DE NETZSCHUTZ SAMMELAL. EN MAINS PROT COL FAULT						delay time 0,0 S	<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
<input checked="" type="checkbox"/> 082 ANSI 27	DE NETZSCHUTZ U<< EN MAINS PROTECTION U<<		limit value 45 %	hysteresis 2 %	delay time 0,30 S		<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6	
<input checked="" type="checkbox"/> 083 ANSI 27	DE NETZSCHUTZ U< EN MAINS PROTECTION U<		limit value 80 %	hysteresis 2 %	delay time 2,70 S		<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6	
<input checked="" type="checkbox"/> 084 ANSI 59	DE NETZSCHUTZ U> EN MAINS PROTECTION U>		limit value 108 %	hysteresis 2 %	delay time 60,00 S		<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6	

When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

Mains protection	
AL081 Mains protection collective fault	The mains protections collective fault is affected by all alarms activated in tab „Mains protection“. The collective fault is permanently assigned to two relays on the PM1 Module. Operation of both relays is based on the closed-circuit current principle. One relay has a normally-closed contact, the other one has a normally-open contact. Which relay is used depends on whether the mains protection has to affect the MCB or the GCB.
AL082 Mains protection U<< AL083 Mains protection U < AL084 Mains protection U > AL085 Mains protection U >> AL086 Mains protection F << AL087 Mains protection F < AL088 Mains protection F > AL089 Mains protection F >>	Monitoring of generator voltage and frequency.
AL090 Mains prot. vector > AL091 Mains prot. vector >>	Alarm is set with vector surge in one phase.
AL092 Dif. vector surge > AL093 Dif. vector surge >>	Alarm is set with a simultaneous vector surge in all three phases in the same direction.
AL094 Q-U protection < AL095 Q-U protection <<	If the voltage value falls below in all three phases and if the generating plant simultaneously receives inductive reactive power from the mains, the alarm is set. The limit value is set for the angle Phi is capacitive.

Compact Protection System

Description

4.6.5 Current protection

general	mains U/F	generator U/F	mains protection	current protection	power protection	differential protection	VDE NA-protection	speed protection
<input checked="" type="checkbox"/> 097	DE UEBERSTROM >			limit value 300 %	hysteresis 2 %	delay time 3.0 S	<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input checked="" type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
<input type="checkbox"/> 098	UEBERSTROM >>							
<input checked="" type="checkbox"/> 099	DE UEBERSTR VDE0100-718			limit value 110 %			<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1 <input checked="" type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
<input checked="" type="checkbox"/> 100	DE UEBERSTROMZEITSCHUTZ			characteristic IEC - extremely inverse		time multiplier 10.00	<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1 <input checked="" type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6

When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

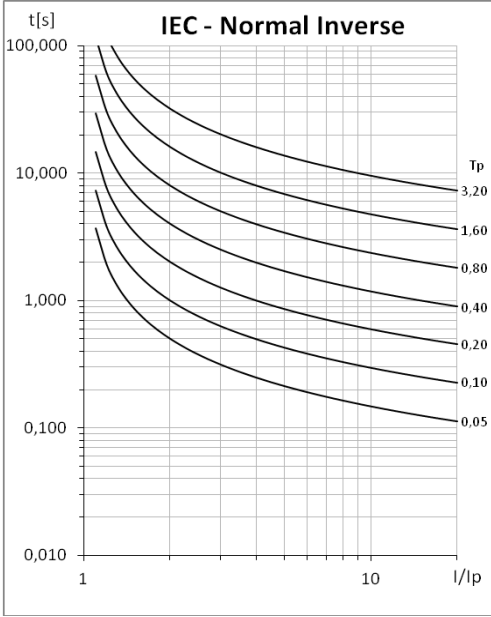
The current protection function of KSS monitors the current in three-phase networks. Current metering takes place as simultaneous 3-phase sampling and is a true effective value measuring. The current measuring circuits and supply voltage are galvanically-isolated (DC) among each other and against electronic measuring equipment. An influence e.g. by earth loop is excluded. For this reason direct current metering is possible even without current transformer in a nominal current range up to 5A.

Current protection	
AL097 Overcurrent > AL098 Overcurrent >>	If the current exceeds the limit value in one phase, the alarm will be set.
AL099 Overcur. VDE100-718	The KSS complies with the requirements of the DIN VDE 0108 and DIN VDE 0100-718 (Erection of low-voltage installations - Requirements for special installations or locations - Part 718: Installations for gathering of people), according to which only for up to 60 minutes 110 % of the rated current may be delivered within a 12 hour period.
AL100 Inv. t. overcur. prot.	According to the selected ANSI or IEC curves and the adjusted time multiplier tripping is delayed depending on the overcurrent.

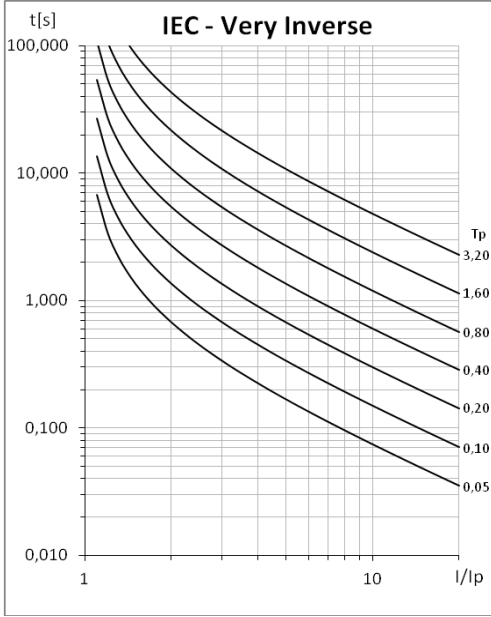
Compact Protection System

Description

4.6.5.1 IEC Characteristics

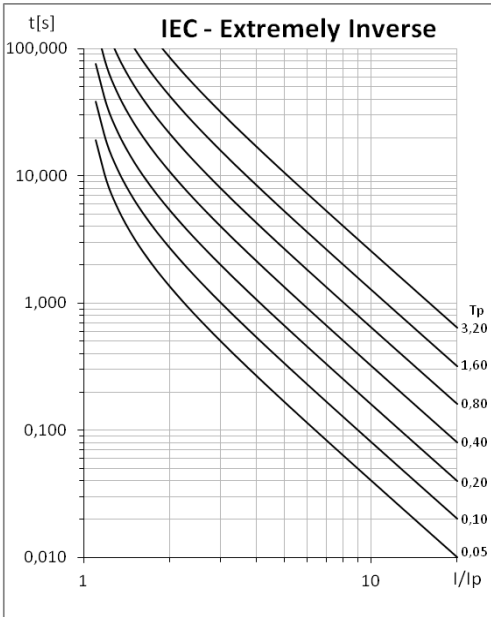


$$t = \frac{0.14}{\left(\frac{I}{I_p}\right)^{0.02} - 1} T_p$$

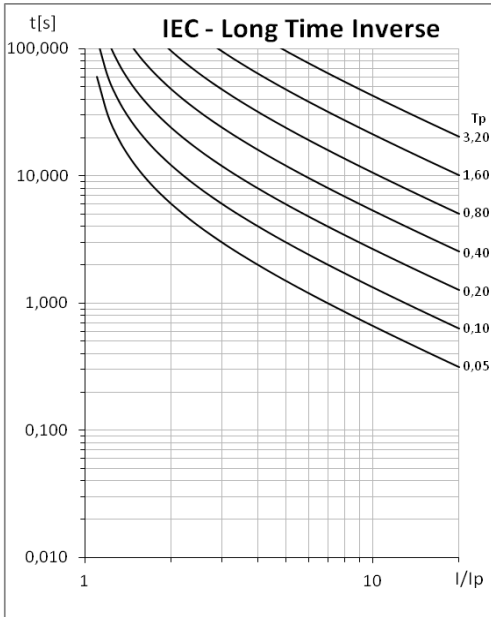


$$t = \frac{13.5}{\left(\frac{I}{I_p}\right)^1 - 1} T_p$$

t=delay time / Tp=time multiplier / I= act. current value / Ip=nom. value



$$t = \frac{80}{\left(\frac{I}{I_p}\right)^2 - 1} T_p$$



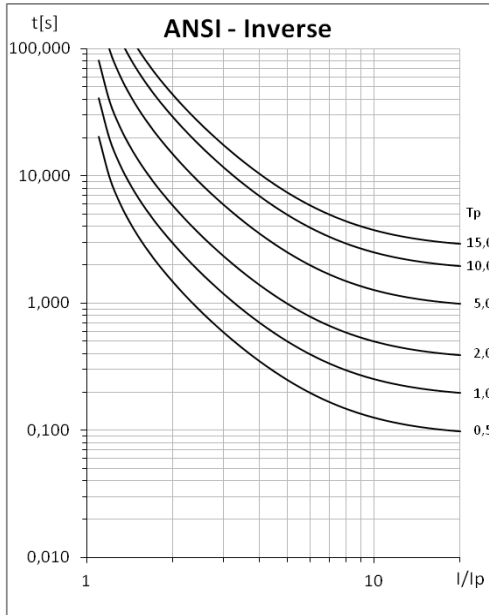
$$t = \frac{120}{\left(\frac{I}{I_p}\right)^2 - 1} T_p$$

t=delay time / Tp=time multiplier / I= act. current value / Ip=nom. value

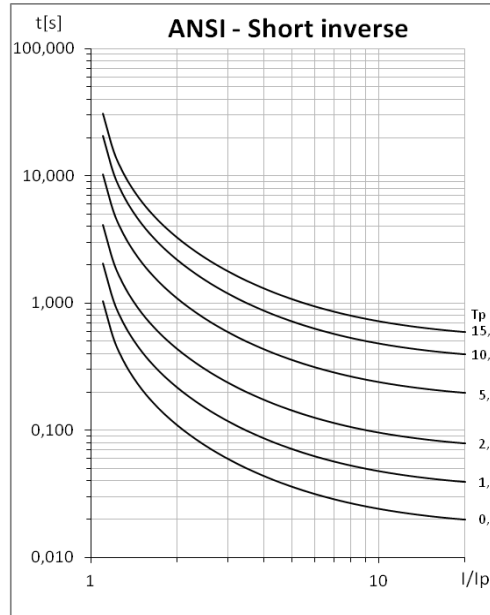
Compact Protection System

Description

4.6.5.2 ANSI Characteristics

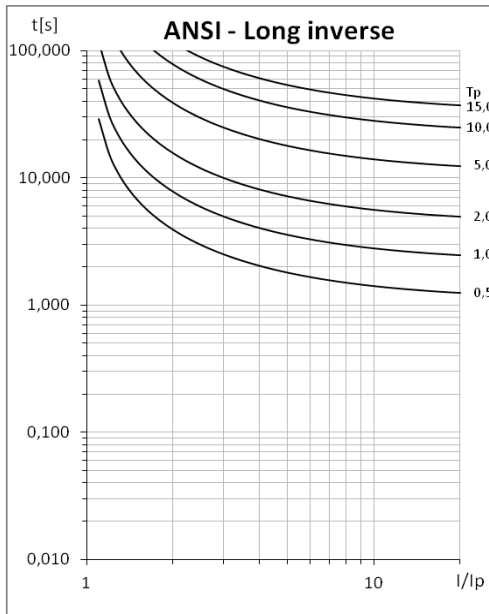


$$t = \left(\frac{8,9341}{\left(\frac{I}{I_p}\right)^{2,0938} - 1} + 0,17966 \right) T_p$$

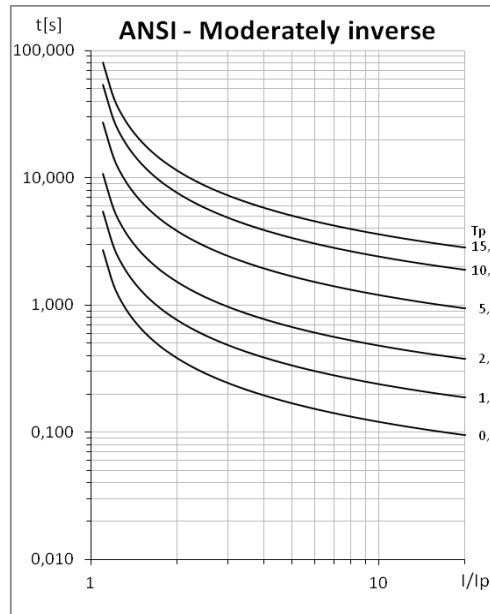


$$t = \left(\frac{0,2663}{\left(\frac{I}{I_p}\right)^{1,2969} - 1} + 0,03393 \right) T_p$$

t=delay time / Tp=time multiplier / I= act. current value / Ip=nom. value



$$t = \left(\frac{5,6143}{\left(\frac{I}{I_p}\right)^1 - 1} + 2,18592 \right) T_p$$

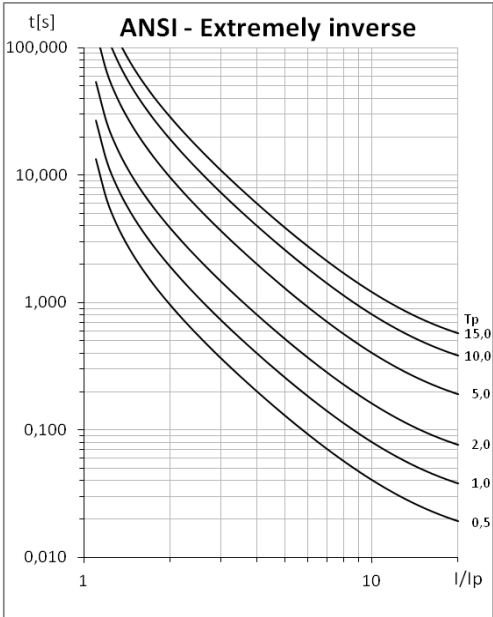
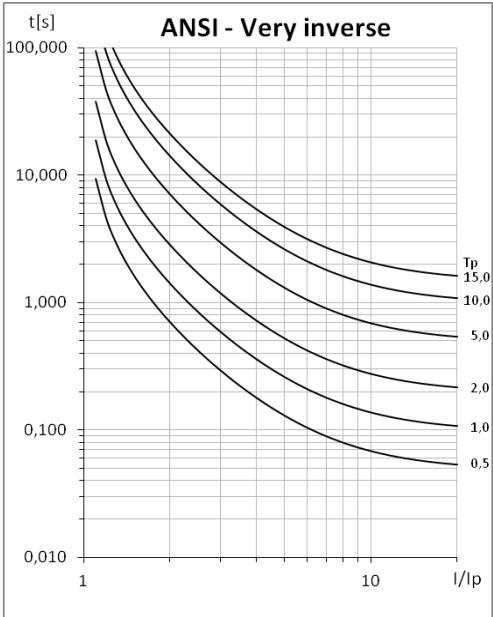


$$t = \left(\frac{0,0103}{\left(\frac{I}{I_p}\right)^{0,02} - 1} + 0,0228 \right) T_p$$

t=delay time / Tp=time multiplier / I= act. current value / Ip=nom. value

Compact Protection System

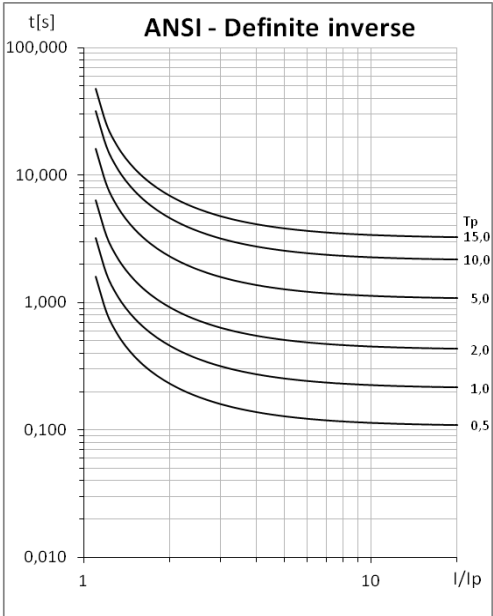
Description



$$t = \left(\frac{3,922}{\left(\frac{I}{I_p}\right)^2 - 1} + 0,0982 \right) T_p$$

$$t = \left(\frac{5,64}{\left(\frac{I}{I_p}\right)^2 - 1} + 0,0243 \right) T_p$$

t=delay time / Tp=time multiplier / I= act. current value / Ip=nom. value



$$t = \left(\frac{0,4797}{\left(\frac{I}{I_p}\right)^{1,5625} - 1} + 0,21359 \right) T_p$$

t=delay time / Tp=time multiplier / I= act. current value / Ip=nom. value

Compact Protection System

Description

4.6.6 Power protection

general	mains U/F	generator U/F	mains protection	current protection	power protection	differential protection	VDE NA-protection	speed protection
<input type="checkbox"/>	103	VDE4105 LEISTUNGSRED						
<input checked="" type="checkbox"/>	VDE 4105	VDE4105 POWER REDUCT						
<input checked="" type="checkbox"/>	ANSI 32	104	DE LEISTUNG >	limit value	hysteresis	delay time	<input checked="" type="checkbox"/> AR	<input checked="" type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
			EN POWER >	115 %	2 %	10,0 S		
<input checked="" type="checkbox"/>	ANSI 32	105	DE LEISTUNG >>	limit value	hysteresis	delay time	<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1 <input checked="" type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
			EN POWER >>	120 %	2 %	5,0 S		
<input checked="" type="checkbox"/>	ANSI 32	106	DE RUECKLEISTUNG >	limit value	hysteresis	delay time	<input checked="" type="checkbox"/> AR	<input type="checkbox"/> FG1 <input checked="" type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
			EN REVERSE POWER >	-5 %	2 %	10,0 S		

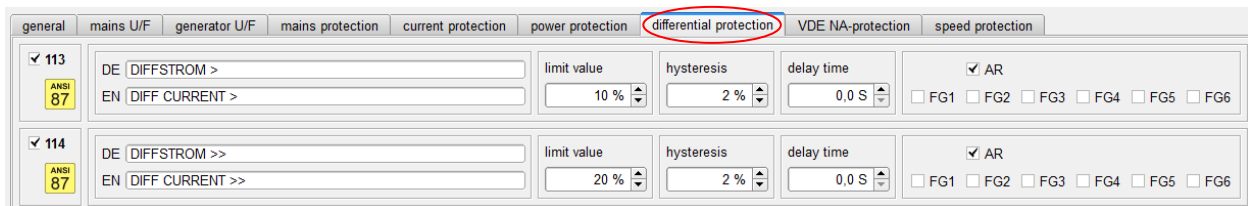
When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

Power protection	
AL103 Power reduct.	If the setpoint value given by the external power reduction is not reached within the adjusted delay, the alarm will be set.
AL104 Power > AL105 Power >> AL106 Reverse power > AL107 Reverse power >> AL108 Apparent power > AL109 Apparent power >> AL110 Reactive power > AL111 Reactive power >>	Monitoring of power data.
AL112 Unbalanced load	The input limit value refers to the nominal power. Phase power deviations may not exceed this value.

Compact Protection System

Description

4.6.7 Differential protection



When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

The diff.prot. alarms are visible when diff.prot. has been activated on tab „Additional modules→DM1“, and the DM1 Module has to be connected to the BUS. If the module is not yet connected the alarm „Watch-dog“ will appear.

The differential protection function of the KSS is to be used to protect three-phase rotary current generators or three-phase rotary current synchronous and asynchronous motors. It senses the residual currents within the protected zone, triggers when reaching the preset limit values and the corresponding error messages are displayed.

The differential protection measuring is the comparison of currents between generator star point and the outflow of generator or the supply in the switching gear. The sum of all currents must be zero.

Differential protection	
AL113 Diff current >	Differential currents are monitored within the protection range; tripped when preset limit values have been reached.
AL114 Diff current >>	

Compact Protection System

Description

4.6.8 VDE-NA protection

general	mains U/F	generator U/F	mains protection	current protection	power protection	differential protection	VDE NA-protection	speed protection
<input checked="" type="checkbox"/> 115	DE VDE4105-SAMMELFEHLER EN VDE4105-COLL. FAULT						delay time 0,0 S	<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
<input checked="" type="checkbox"/> 116 VDE 4105	DE VDE4105-U<(80%) EN VDE4105-U<(80%)		limit value 80 %					<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
<input checked="" type="checkbox"/> 117 VDE 4105	DE VDE4105-U>>(115%) EN VDE4105-U>>(115%)		limit value 115 %					<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6
<input checked="" type="checkbox"/> 118 VDE 4105	DE VDE4105-F<(47,5Hz) EN VDE4105-F<(47,5Hz)		limit value 47,5 CY					<input checked="" type="checkbox"/> AR <input type="checkbox"/> FG1 <input type="checkbox"/> FG2 <input type="checkbox"/> FG3 <input type="checkbox"/> FG4 <input type="checkbox"/> FG5 <input type="checkbox"/> FG6

When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.

All active VDE NA-protection alarms affect the relays on the PM1, assigned to the function Mains protection. The relay operation is based on the closed-circuit current principle. One relay has a normally-closed contact, the other one has a normally-open contact. Which relay is used depends on whether the mains protection has to affect the MCB or the GCB.

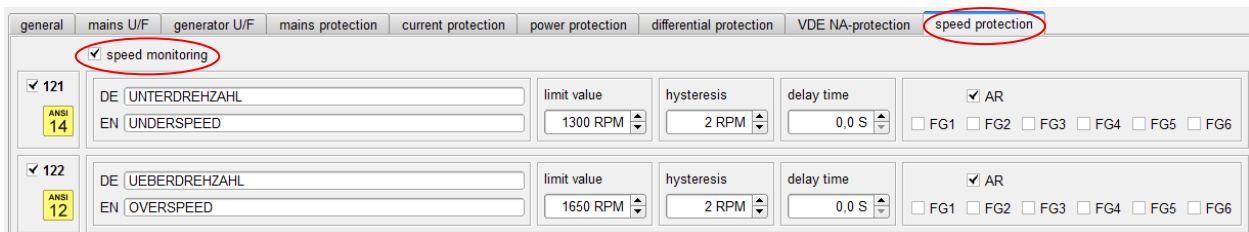
In case of inadmissible voltage and frequency values NA protection, acc. to VDE4105, is for disconnecting the system from mains. NA protection is active after release of the corresponding alarms. The alarms have been set to fixed values. The only adjustable value is the 10 minutes average value protection, against exceeding the upper voltage limit. This value can be adjusted between 110% and 115%, and is generated Alarm 120.

VDE NA protection	
AL115 VDE4105 – Coll. fault	The coll. fault is affected by all alarms activated in tab „VDE NA-protection“.
AL116 VDE4105 - U< (80%) AL117 VDE4105 - U>> (115%) AL118 VDE4105 - F< (47,5Hz) AL119 VDE4105 - F> (51,5Hz)	Monitoring of voltage and frequency. It is not possible to modify the limit values.
AL120 VDE4105 - U> (Quality)	Monitoring of the 10-mins-average-voltage-value.

Compact Protection System

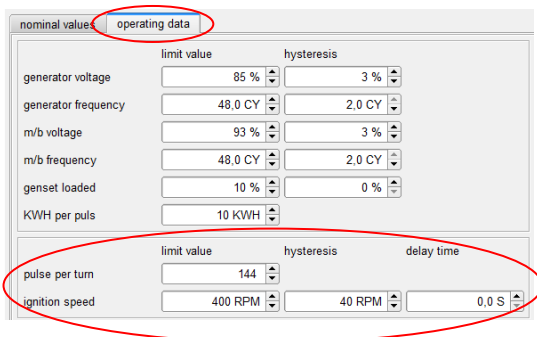
Description

4.6.9 Speed protection



When the speed monitoring is activated the available alarms can be released.

When exceeding or falling below the limit value the alarm is visualized acc. to the alarm behaviour (see Item 4.5.1) and after expiration of the delay time. All alarms can be parameterized to a digital output. It is not possible to modify the alarm message texts as the alarms are linked to internal functions.



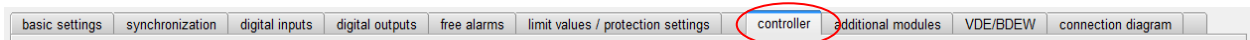
If the speed protection is enabled a Pick-Up has to be connected for speed measurement. In order to display the correct speed and to monitor the speed, the pulses per turn and the ignition speed have to be input under tab Basic settings→Operating data. Furthermore two alarms can be activated for speed monitoring for under- or overspeed.

Speed protection	
AL121 Underspeed	Monitoring of motor speed.
AL122 Overspeed	

Compact Protection System

Description

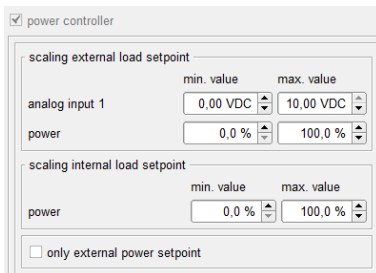
4.7 Controller



4.7.1 Setpoint



4.7.1.1 Power controller



Scaling of the load setpoint, given from analog input 1. Furthermore the panel load setpoint input range can be defined. If „Only external power setpoint“ has been selected, it is not possible anymore to modify the setpoint at the panel. Setpoint adjustment has always to be done via analog input.

Power control is active in mains or generator parallel operation mode of the KSS, for genset regulation to a preset power export value. The KSS will compare the actual power with the expected power. The output value is specified directly at the SOP 2 by external control via a 0 ... 10 VDC input. The preset values are also kept if the 24V voltage supply fails.

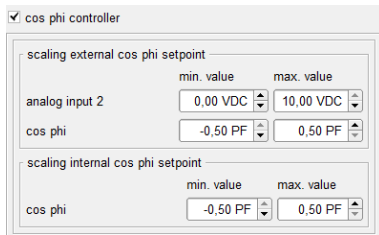
In mains parallel operation mode power control is permanently active. In generator parallel operation mode will be selected via the configurable digital input 'first clothing/pilot', if power control or the 50 Hz control (Pilot) are active after having switched the Gen. CB on.

In generator switchgear the Gen. CB needs the initial connection release for connection onto a dead bus bar. If the input continues to remain set the 50Hz control affects the unit. If the input is deactivated again after connection, the power control affects the unit. In generator switchgear the Gen. CB needs the initial connection release for connection onto a dead bus bar. If the input continues to remain set the 50Hz control affects the unit. If the input is deactivated again after connection, the power control affects the unit.

Compact Protection System

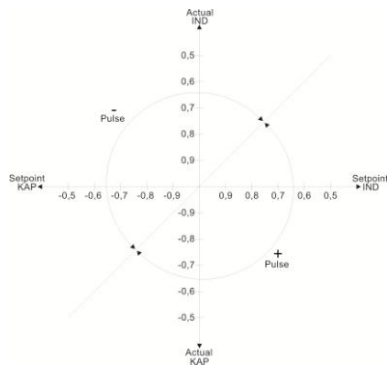
Description

4.7.1.2 Cos Phi controller



Scaling of cos phi setpoint, given via analog input 2.

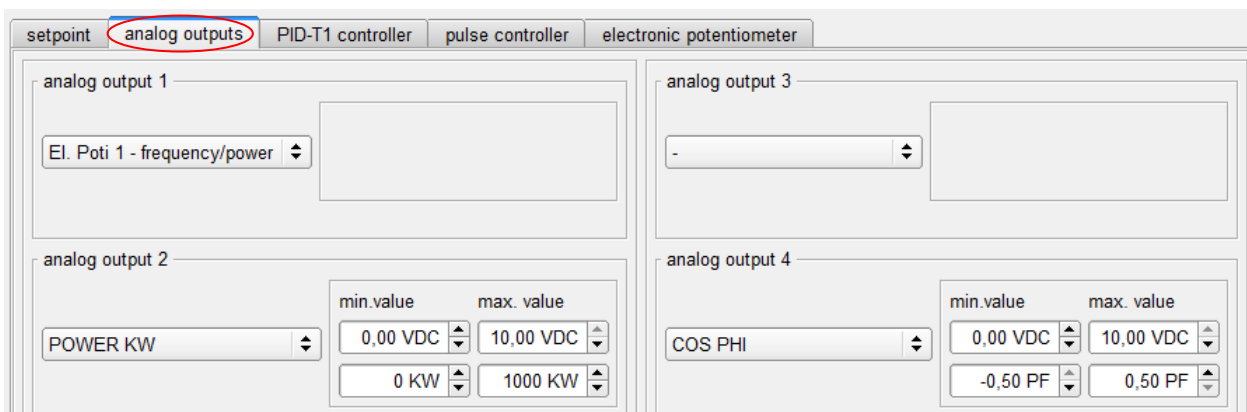
Furthermore the panel scaling range for the cos phi setpoint can be limited.



In order to avoid transmission losses a power factor as high as possible is the aim. With its Cos Phi controller the compact automatic KSS meets the corresponding demands for power-factor-related system control.

The Cos Phi controller is only active in parallel operation mode. In island operation mode the voltage is adjusted. In order to deactivate the controller in parallel operation mode, a digital input, assigned with the function 'Lock Cos Phi controller', has to be accessed.

4.7.2 Analog outputs



Four analog outputs are available on the CPU module. Different functions can be assigned to these outputs. Depending on the functions the outputs can be scaled. The analog outputs 1+2 as well as 3+4 share a common potential. All four outputs are electrically isolated to the supply voltage.

Analog outputs	
El.Poti 1 – frequency/power	Adjustment range will be entered at the panel under „Electr. Potentiometer“. The other regulation parameters are to be input via tab Controller→Pulse controller.
El.Poti 2 – voltage/Cos Phi	Adjustment range will be entered at the panel under „Electr. Potentiometer“. The other regulation parameters are to be input via tab Controller→Pulse controller.
PID-T1 – frequency/power	Input of adjustment range. Via „Offset“ the centre of the adjustment range can be moved. The other regulation parameters are to be input via tab Controller→PID-T1 controller.
PID-T1 – voltage/Cos phi	Input of adjustment range. Via „Offset“ the centre of the adjustment range can be moved. The other regulation parameters are to be input via tab Controller→PID-T1 controller.
Power %	Scaling of output range. For power control in genset parallel operation.
Power KW	Scaling of output range. For connection of a measurement device.
Cos phi	Scaling of output range. For Cos Phi control in genset parallel operation.

Compact Protection System

Description

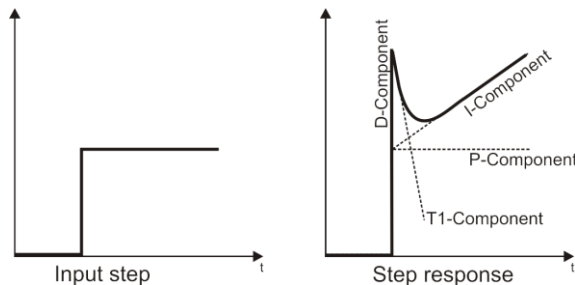
4.7.3 PID-T1 controller

		Kp	Ti	Td	T1	death zone	release delay
frequency / power							
island operation	frequency	3,00	2,00 S	0,00 S	0,2 S	0,05 CY	0,0 S
synchronization operation	frequency	3,00	2,00 S	0,00 S	0,2 S	0,00 CY	0,0 S
mains parallel operation	power	1,00	2,00 S	0,00 S	0,2 S	1,0 %	0,0 S
generator parallel operation	power	3,00	2,00 S	0,00 S	0,2 S	1,0 %	0,0 S
voltage / cos phi							
island operation	voltage	3,00	2,00 S	0,00 S	0,2 S	1,0 %	0,0 S
synchronization operation	voltage	3,00	2,00 S	0,00 S	0,2 S	1,0 %	0,0 S
mains parallel operation	cos phi	1,00	2,00 S	0,00 S	0,2 S	1,0 %	0,0 S
generator parallel operation	cos phi	3,00	2,00 S	0,00 S	0,2 S	1,0 %	0,0 S

Settings for controller characteristics. Each operation condition has its individual settings. They will only be displayed if PID-T1 controllers are set to an analog output.

The PID-T1 controller settings affect the KSS controller characteristics. Different parameters can be entered for the operation conditions island mode, synchronization, generator and mains parallel operation and acc. to the controlled variable the output is done via the analog outputs. Two controllers are available. One controller is for frequency / power control, the other for voltage / Cos Phi control.

If the input "Lock setpoint control U / F" is set, the automatic control of the island and synchronization mode is disabled. The corresponding controller output can about the input functions "speed down", "speed up", "voltage down" and "voltage up" be changed.

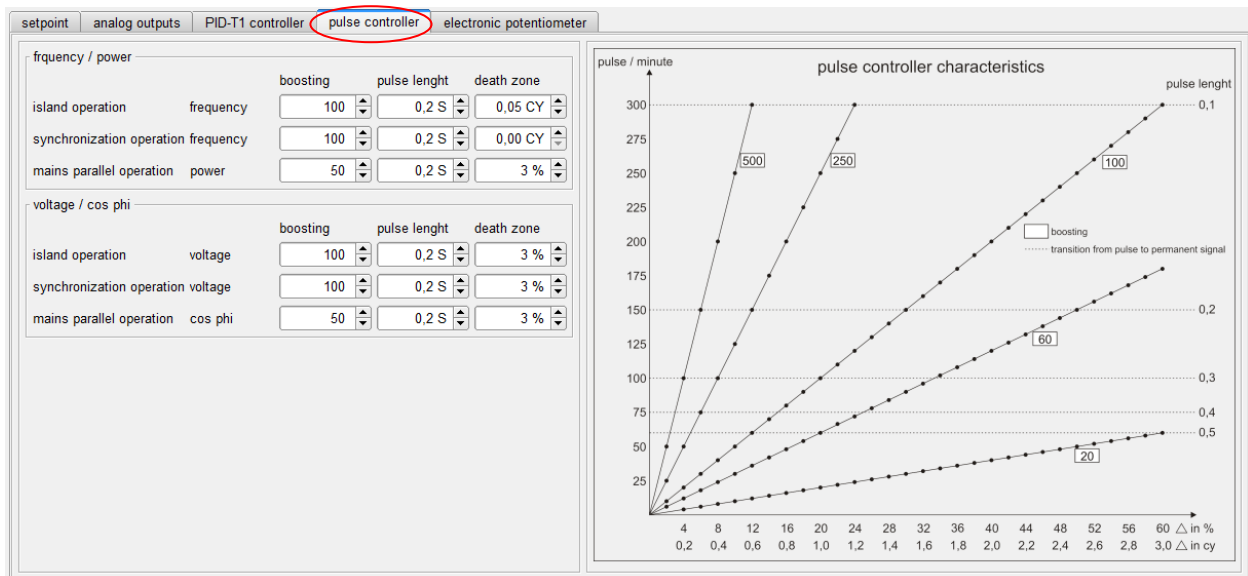


PID-T1 controller	
Kp	Proportional coefficient – The step response is following the trend of the input signal. Only the amplitude changes.
Ti	Integration time – control time, required from the output to reach the height of the controlled variable step at the input.
Td	Derivative action time – An input step leads to an output pulse.
T1	Time to delay signal drop. Reduces oscillation.
Dead zone	Within dead zone only control with P part.
Release delay	Release controller delay.

Compact Protection System

Description

4.7.4 Pulse controller



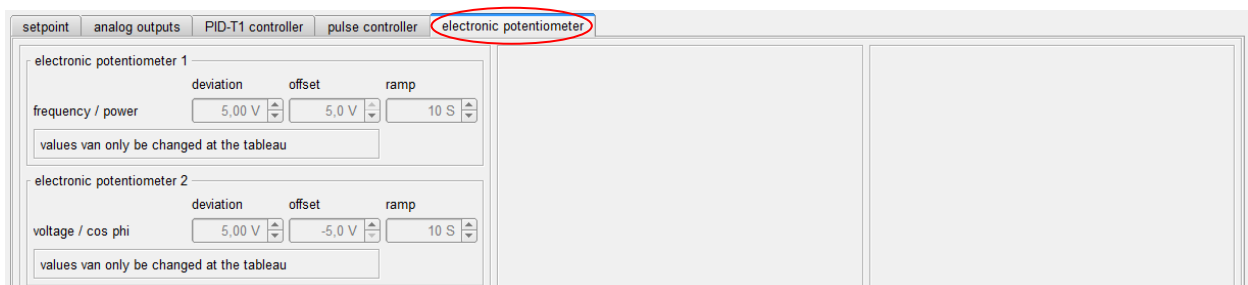
Settings for controller characteristics. Each operation condition has its individual settings. Controller settings affect the pulse controller (output via digital outputs), as well as the electr. potentiometer adjustments.

The pulse controller affects the KSS controller characteristics at the respective outputs. Different parameters can be entered for the operation conditions island mode, synchronization and parallel operation. The output is done acc. to the controlled variable via the digital outputs 'Decrease speed', 'Increase speed', 'Voltage lower' and 'Voltage higher'.

With the pulse controller characteristics various settings are shown for which deviation how many pulses have to be output, and when a continuous pulse occurs.

Pulse controller	
Boosting	Depending on the preset boosting value more pulses per minute will be output with increasing deviation. With the increasing number of pulses the pulse off time will be reduced. If the pulse off time is lower than the preset pulse length a permanent signal will be output.
Pulse length	Pulse length corresponds always to the preset value.
Dead zone	Controller is disabled within dead zone.

4.7.5 Electronic potentiometer

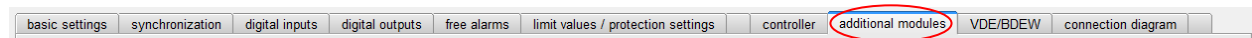


Input of electronic potentiometer values is only possible via panel. When visualizing the parameter data only the values input via panel are displayed.

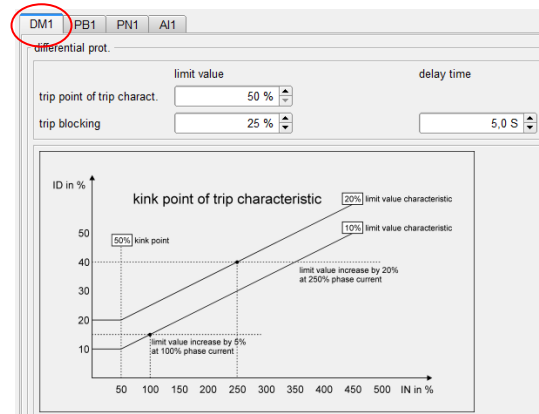
Compact Protection System

Description

4.8 Additional modules



4.8.1 DM1 module



For adjustment of differential protection settings the DM1 module has to be enabled via tab „basic settings“. „Watchdog“ alarm will be tripped if the module is enabled but not connected to bus.

During operation, once the sampling interval is up, the measured values are compared with the preset limit values for pre-warning and cut-out. Upon reaching the limit values the corresponding error messages is displayed. If the phase current exceeds the inflection point, preset in a range from 50 to 500 %, the pre-warning and cut-out characteristics for the residual current are increased by 1 % per 10 % phase current above the kink-point.

If the limit is exceeded for trigger locked the trigger will be disabled for the duration of the delay time. The trigger lock can be also activated via a digital input (edge-triggered).

The differential protection function is to be used to protect three-phase rotary current generators or three-phase rotary current synchronous and asynchronous motors. It senses the residual currents within the protected zone, triggers when reaching the preset limit values and the corresponding error messages are displayed.

The differential protection measuring is the comparison of currents between generator star point and the outflow of generator or the supply in the switching gear. The sum of all currents must be zero.

Three transformer circuits capture the current in the star point of the generator (internal electric circuit), three other transformer circuits are to be arranged by the customer and capture the consumer current (external electric circuit). The measuring in the six current paths is made as simultaneous sampling of all six measuring circuits with 16 samplings per cycle and path. For each current value the real effective value is calculated and evaluated once a cycle is up. The minimal disconnection delay amounts to approx. 130 ms.

The DM1 module offers two output relays permanently assigned to the alarms 113 and 114. To avoid accidental tripping, e.g. during start of large electrical drives, tripping can be suppressed for a set time.

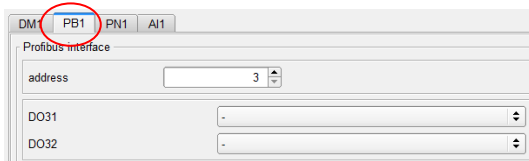
If the residual current in one of the three phases is greater than the pre-selected limit value, the delay time starts to run. Once the delay time is up the appropriate error message is integrated into the display. In addition it is possible to link a digital output to the error message function. If the limit value falls below the preset hysteresis value, it automatically resets.

The difference between internal and external current is calculated from the instantaneous values of the currents, so that it is also possible to identify and evaluate a phase difference.

Compact Protection System

Description

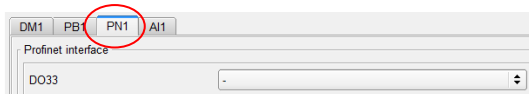
4.8.2 PB1 module



For adjustment of profibus coupling settings the PB1 module has to be enabled via tab „basic settings“. „Watchdog“ alarm will be tripped if the module is enabled but not connected to bus.

To connect with the PLC the correct address has to be set. The PB1 module offers two output relays to be assigned to functions according to the dropdown lists.

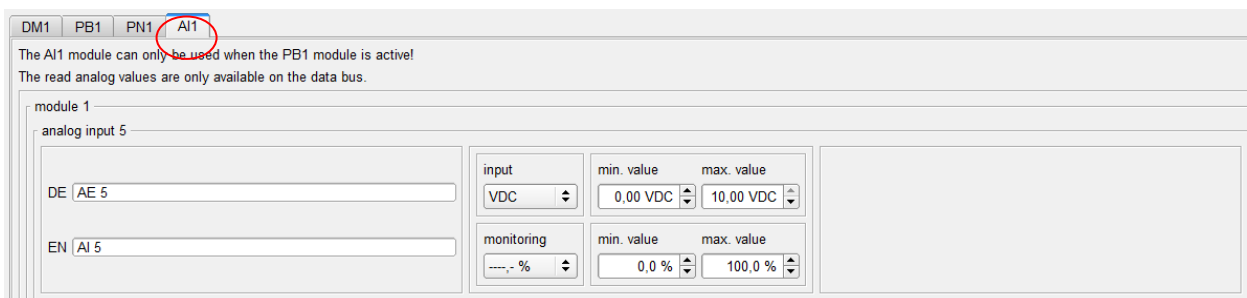
4.8.3 PN1 module



For adjustment of profinet coupling settings the PN1 module has to be enabled via tab „basic settings“. „Watchdog“ alarm will be tripped if the module is enabled but not connected to bus.

To connect with the PLC, the PLC must assign an address to the PN1 module. The PN1 module offer one output relays to be assigned to functions according to the dropdown lists.

4.8.4 AI1 module



The AI1 module can only be used when the PB1 module is active. The read analog values are only available on the data bus.

On the analog input module are 6 outputs available. The description is an example at the analog input 5 on the module 1.

For adjustment of analog input settings the AI1 module has to be enabled via tab „basic settings“. „Watchdog“ alarm will be tripped if the module is enabled but not connected to bus.

For each input or a current or a voltage signal can be selected. The input signal operating range is set via start and stop value.

Input	
VDC	Operating range from -10VDC to +10VDC.
mA	Operating range from -20mA to +20mA.

Compact Protection System

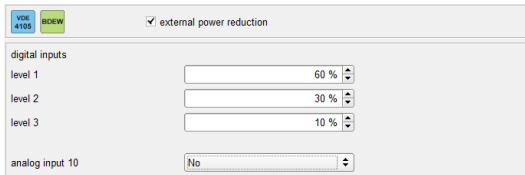
Description

4.9 VDE/BDEW



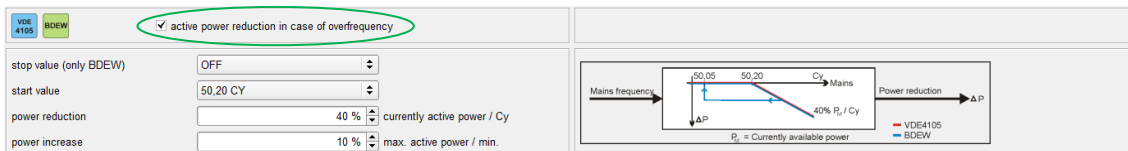
A selection of functions required by VDE4105 (VDE=Association for Electrical, Electronic & Information Technologies) or BDEW (German Association of Energy and Water Industries).

4.9.1 External power reduction



In mains parallel operation the system operator may require an external power reduction. This reduction is done with a setpoint value in steps or continuously. The steps are freely configurable via three digital inputs, or continuously limited via analogue input 10. Digital inputs are controlled with a continuous signal or via pulse. If the setpoint values are input via pulses Reset must be assigned to a fourth digital input. The system will be 100% ready for operation with Reset set, resp. no more continuous signal. If the power reduction is done with a continuous signal, always the lowest selected level is set. A -10 to +10VDC signal can be assigned to the analogue input. The input signal is freely configurable. If the pre-set setpoint value is not reached within five minutes, Alarm 103 will be displayed.

4.9.2 Active power reduction in case of overfrequency



This function has to be enabled. In the operation, there are differences between VDE4105 and BDEW.

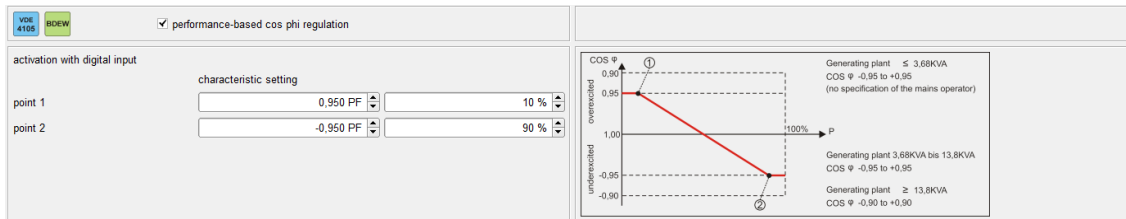
VDE4105 - In case of a mains frequency exceeding 50,2Hz, in mains parallel operation, the currently generated active power will be „frozen“. If the frequency continues to rise 40% of this „frozen“ power will be decreased or increased per Hertz. In the frequency range between 50.2 Hz and 51.5 Hz, the active power moves permanently on the curve up and down ("driving on the curve"). If mains frequency falls again below the value of 50,2Hz (stop value setting is "OFF"), and the power setpoint value exceeds the „frozen“ active power, it will be adjusted in 10% steps to the maximum active power per minute. Active power reduction is limited to 0%.

BDEW - In case of a mains frequency exceeding 50,2Hz, in mains parallel operation, the currently generated active power will be „frozen“. If the frequency continues to rise 40% of this „frozen“ power will be decreased per Hertz. The active power can be increased only when you return to a value of ≤ 50.05 Hz again (stop value setting is "50.05 Hz"). The gradient of the active power may be increased to the set point is adjustable. Active power reduction is limited to 0%.

Compact Protection System

Description

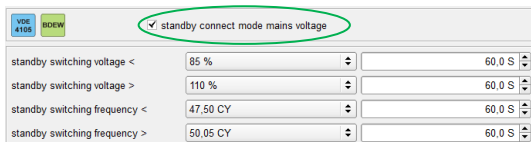
4.9.3 Performance-based Cos ϕ regulation



This function is activated via digital input.

Depending on the increasing active power the Cos Phi setpoint value changes from the inductive to the capacitive range. There are two configurable points to fix the characteristic curve. The settings of the regulation speed correspond to the settings of the Cos Phi controller.

4.9.4 Standby connect mode mains voltage



This function has to be activated. If this function should not be enabled permanently it is possible to lock it via a digital output parameterized accordingly.

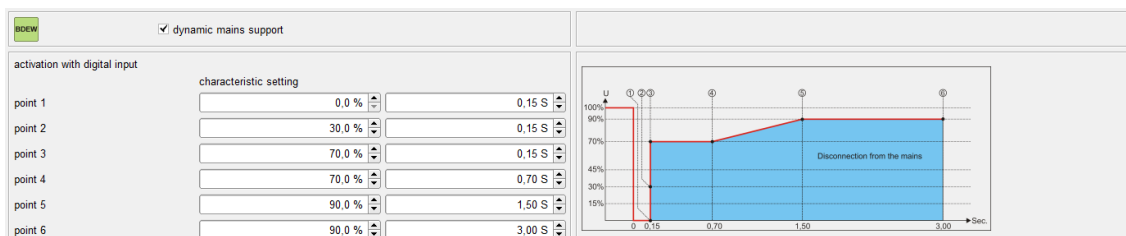
Mains connection is only established if mains voltage and mains frequency are in certain ranges of tolerance. These ranges differ in VDE4105 and BDEW.

VDE4105 – A connection or reconnection is allowed only if the mains voltage has to be between 85% and 110% of the rated voltage and the frequency between 47,5Hz and 50,05Hz. The mains voltage must be located over a period of at least 60 seconds within these tolerances.

BDEW – A connection or reconnection is allowed only if the mains voltage is at least 95% the rated voltage and the frequency between 47,5Hz and 50,05Hz.

Additionally connection release can be output via a digital output. The contact can be used as NC or NO. If the ranges for voltage and/or frequency are left for up to three seconds, another connection is possible even if the tolerance ranges are kept for only five seconds without interruption. As long as standby connect mode has not been released the LED „Mains voltage available“ is flashing.

4.9.5 Dynamic mains report



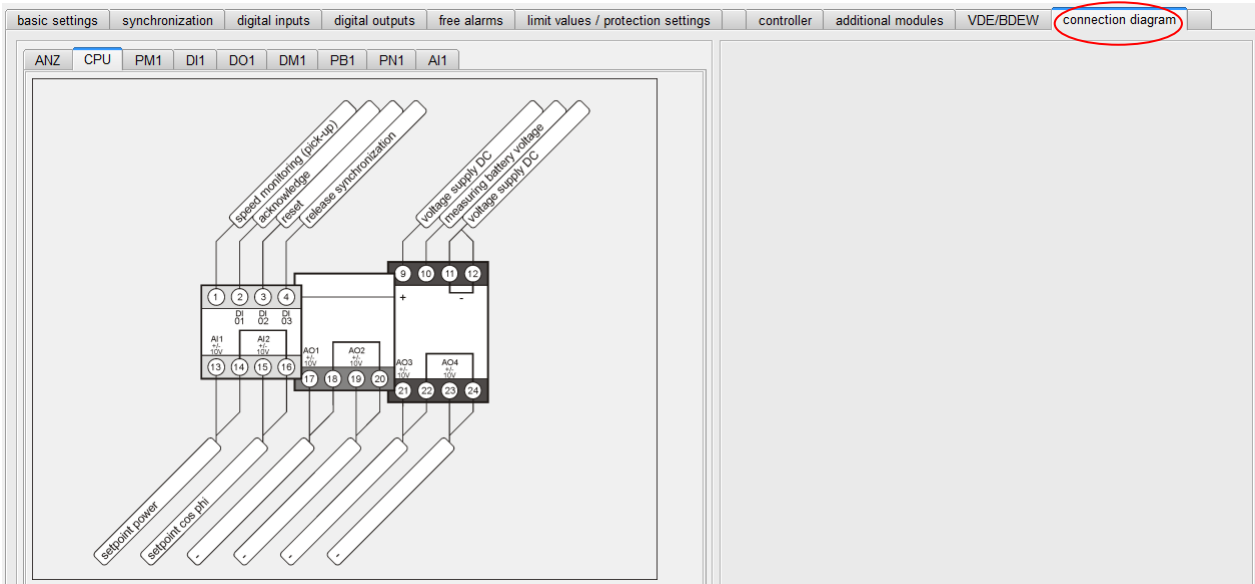
This function is enabled via a digital input parameterized accordingly.

The dynamic mains support has been designed for voltage continuity in case of mains voltage dips. For a certain period after mains breakdown it is made sure that connection to mains is not cut. Connection to mains will be cut if the voltage has not increased to the set value within the set time. The voltage time curve has to be set with six points. Alarm 61 and 62 are for the control of the characteristic setting.

Compact Protection System

Description

4.10 Connection diagram



Connection diagram for all available modules.

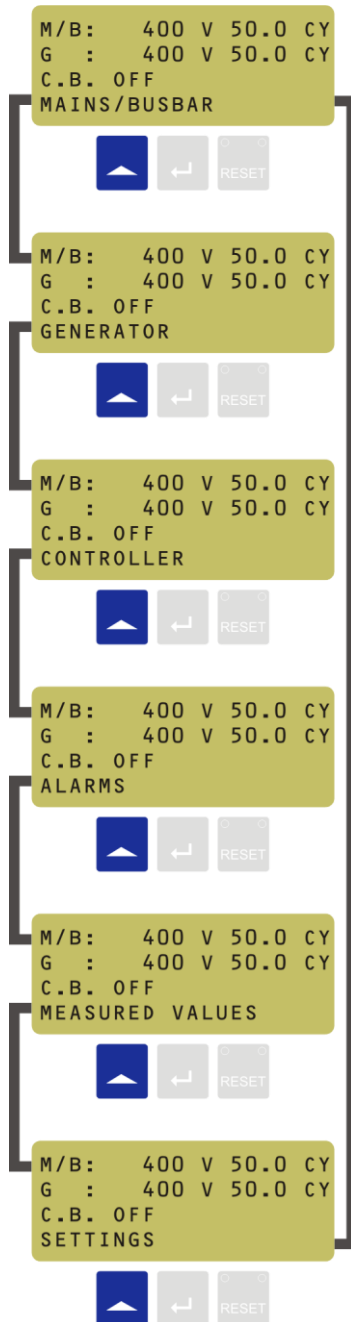
Compact Protection System


Description


5 Functions

In the following please find an overview of all available functions and display views. Three buttons are positioned below the display for selection of the display views.

5.1 Menu selection



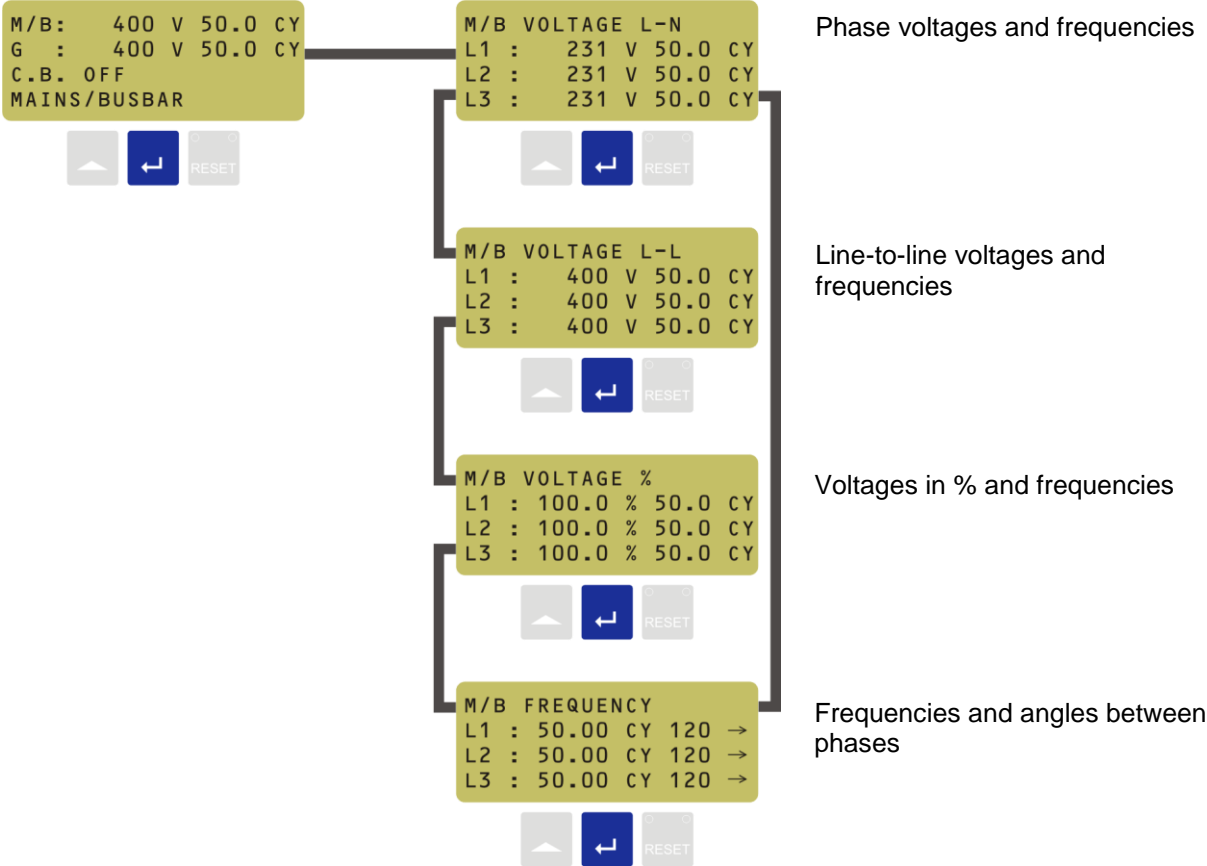
 for scrolling through the 4th display line.

 for opening the submenu. If there are no further submenus this key is for scrolling.

Compact Protection System

Description

5.2 Submenu Mains/Busbar



Compact Protection System

Description

5.3 Submenu Generator

```

M/B: 400 V 50.0 CY
G : 400 V 50.0 CY
C.B. OFF
GENERATOR
  
```

Navigation: [Up] [Left] [Right] [RESET]

```

GEN VOLTAGE L-N
L1 : 231 V 50.0 CY
L2 : 231 V 50.0 CY
L3 : 231 V 50.0 CY
  
```

Navigation: [Up] [Left] [Right] [RESET]

Phase voltages and frequencies

```

GEN VOLTAGE L-L
L1 : 400 V 50.0 CY
L2 : 400 V 50.0 CY
L3 : 400 V 50.0 CY
  
```

Navigation: [Up] [Left] [Right] [RESET]

Line-to-line voltages and frequencies

```

GEN VOLTAGE %
L1 : 100.0 % 50.0 CY
L2 : 100.0 % 50.0 CY
L3 : 100.0 % 50.0 CY
  
```

Navigation: [Up] [Left] [Right] [RESET]

Voltages in % and frequencies

```

GEN FREQUENCY
L1 : 50.00 HZ 120 →
L2 : 50.00 HZ 120 →
L3 : 50.00 HZ 120 →
  
```

Navigation: [Up] [Left] [Right] [RESET]

Frequencies and angles between phases

```

GEN CURRENTS
I1 : 0.00 KA 0.0 %
I2 : 0.00 KA 0.0 %
I3 : 0.00 KA 0.0 %
  
```

Navigation: [Up] [Left] [Right] [RESET]

Current in absolute values and in %.

```

GEN CURRENTS
L1 : 50.00 CY 120 →
  
```

Navigation: [Up] [Left] [Right] [RESET]

Gen. current frequency and angle between IL1 and IL2.

```

PHASE POWER
P1 : 0 KW
P2 : 0 KW
P3 : 0 KW
  
```

Navigation: [Up] [Left] [Right] [RESET]

Phase power of active power. In case of reverse power a negative sign will be displayed.

```

PHASE POWER
S1 : 0 KVA
S2 : 0 KVA
S3 : 0 KVA
  
```

Navigation: [Up] [Left] [Right] [RESET]

Phase power of apparent power.

```

GEN POWER 0%
P : 0 KW 1.00
Q : 0 KVAR
S : 0 KVA
  
```

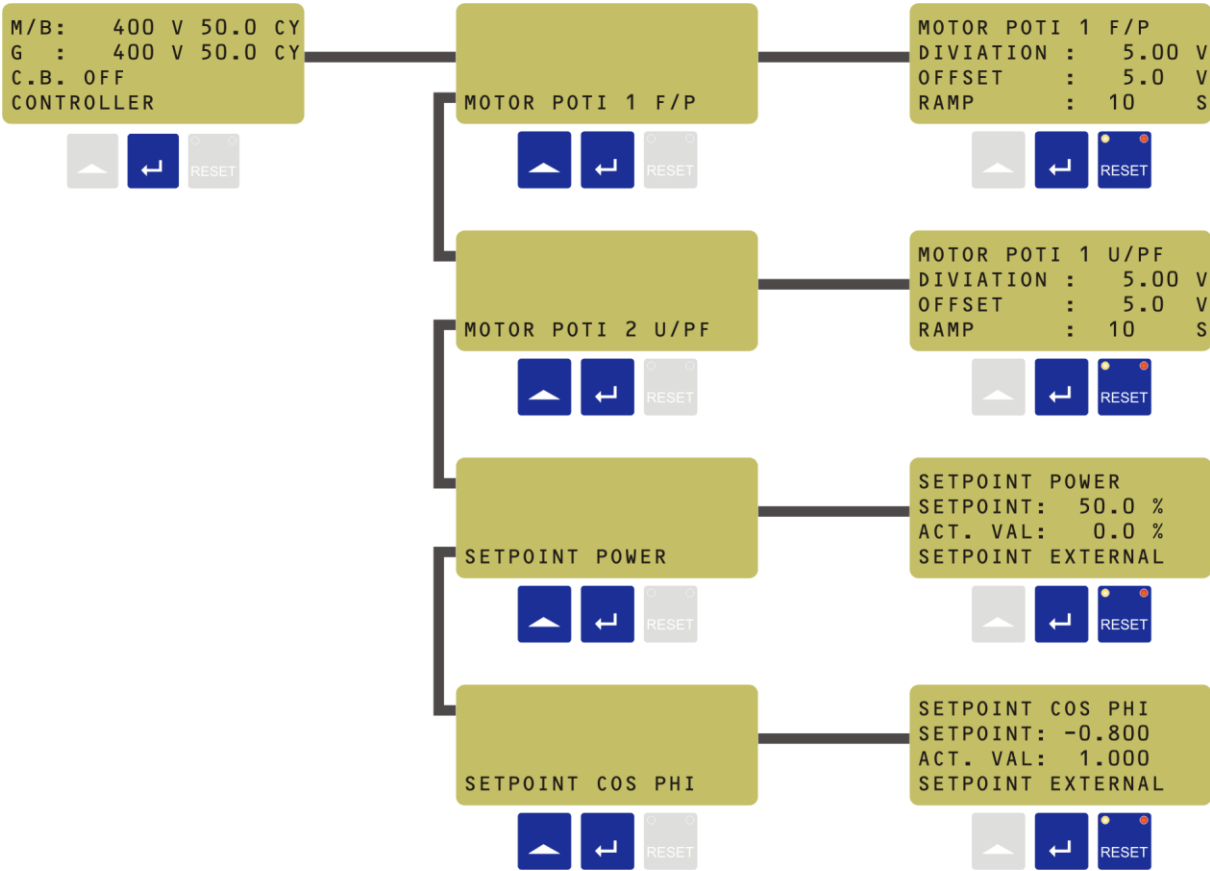
Navigation: [Up] [Left] [Right] [RESET]

Active, reactive, apparent power and power factor. The active power is additionally displayed in %.

Compact Protection System

Description

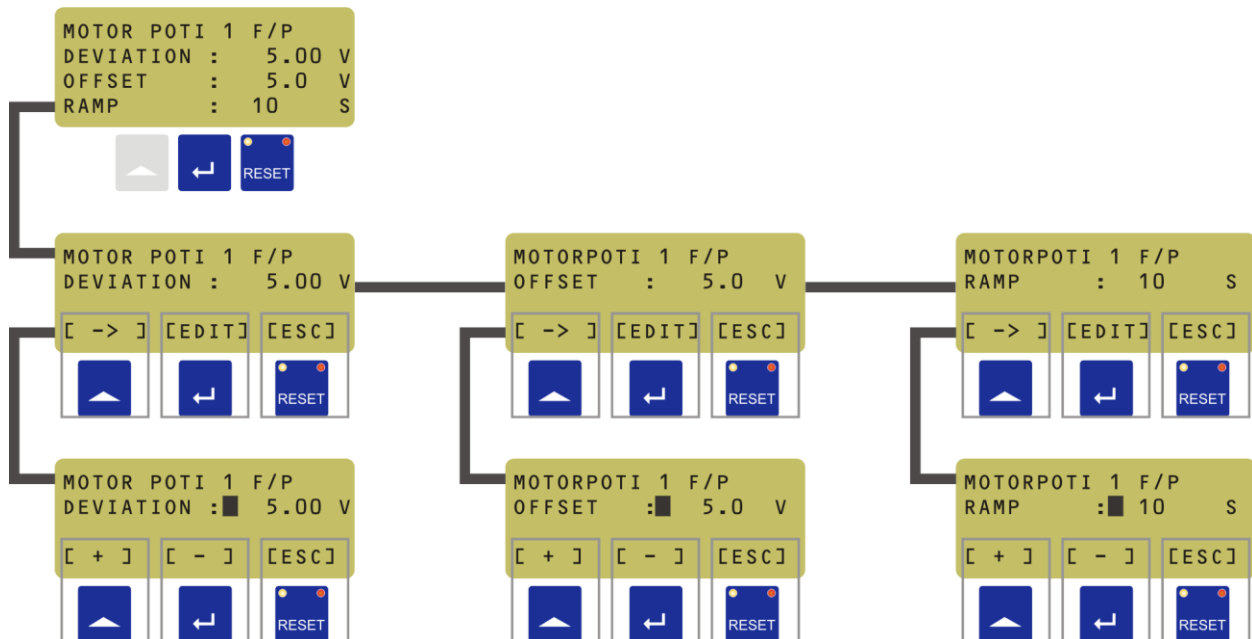
5.4 Submenu controller



Compact Protection System

Description

5.4.1 Motor poti



Two electronic potentiometers are available. The potentiometers have to be assigned to an analog output to be able to do adjustments via panel. The internal signals of the pulse controller influence the adjustment of the electr. potentiometers. Setting of the adjustment range of the electr. potentiometer is solely done via KSS. However the values can be read and displayed with the configuration software Device Management 2.

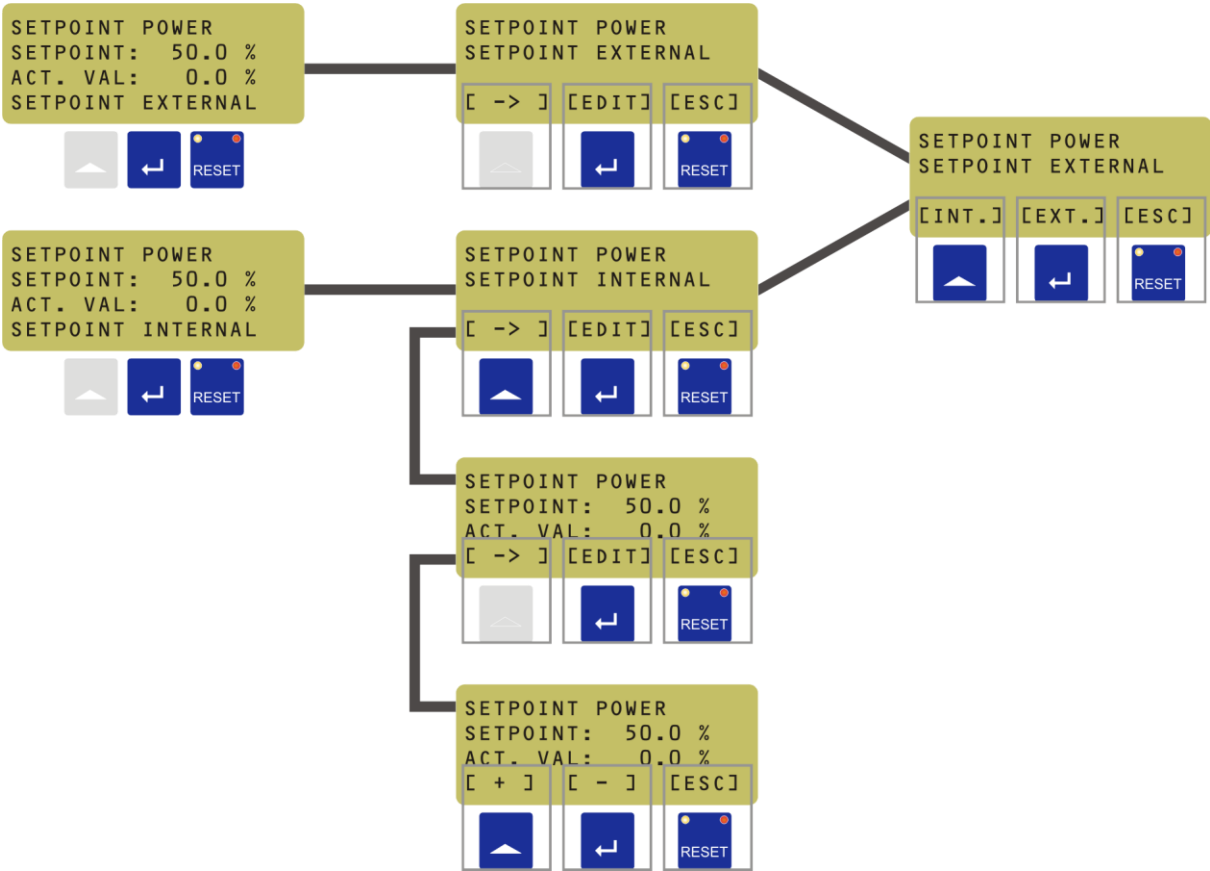
- ▶ Offset : Basic voltage value at analogue output, the output will be reset to this value when the speed governor is reset (e.g. in case of Gen. CB – OFF, ext. reset).
- ▶ Ramp : Setting of the delay for voltage variation at analogue output;
- ▶ Deviation : Input of adjustment range (+/-) with reference to the Offset value.

The parameterization of the “Motorpoti 2 U/PF“ is done exactly as the “Motorpoti 1 F/P”.

Compact Protection System

Description

5.4.2 Setpoints

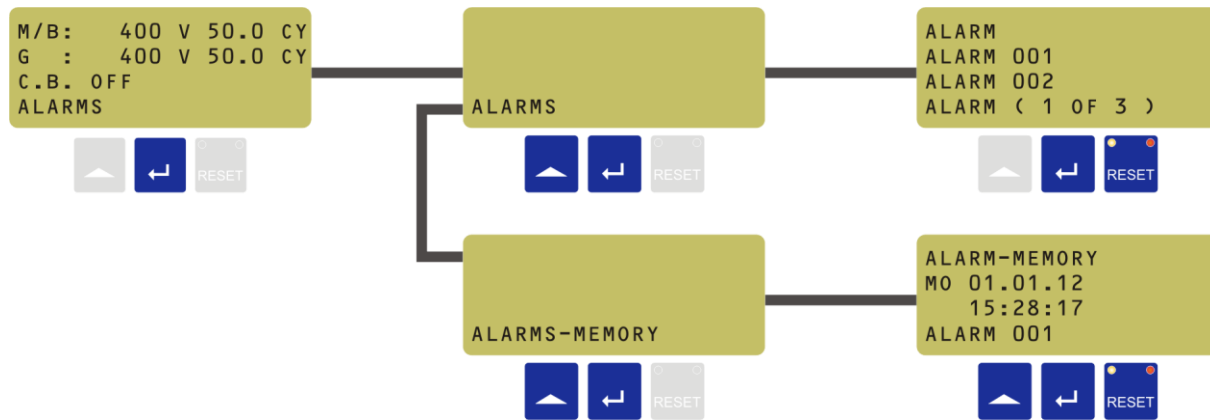


Setpoints can be set for two different regulators. For the setpoint specification selection is possible between the setpoint adjusted at the panel (internal) or the analog value (external).

Compact Protection System

Description

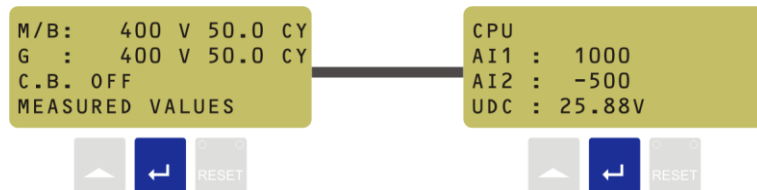
5.5 Submenu alarms



All pending error messages are listed in the screen „Current fault“. If there are more than 1 alarm pending, it is possible to browse them by blocks. The bottom status bar displays the total number of alarm messages pending, and visualizes the block just browsed.

All alarms are stored with date and time in the alarm memory.

5.6 Submenu measured values



The values measured at the analog inputs of the CPU are displayed.

AE1 – setpoint for power control. Value is displayed in per mill.

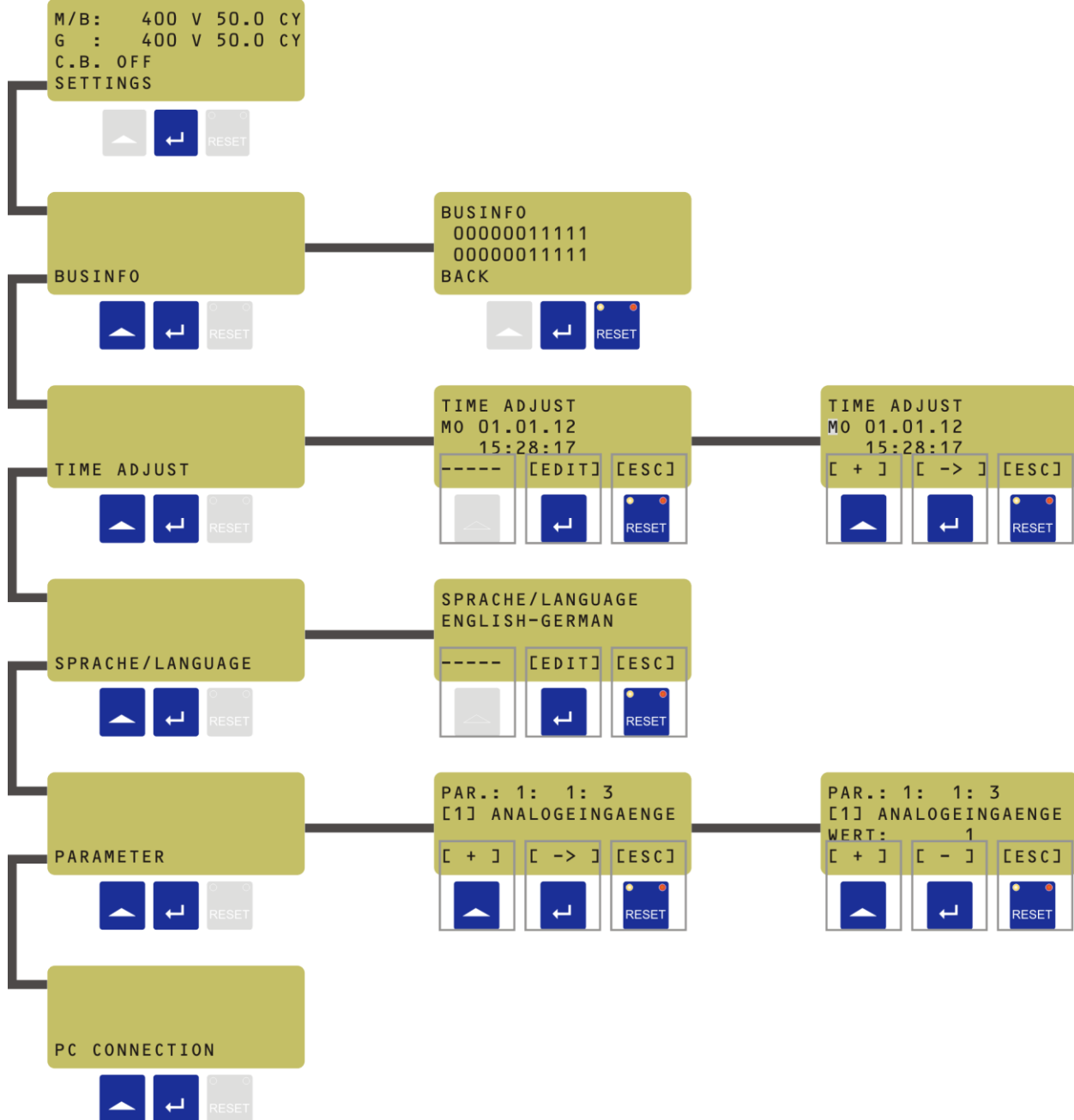
AE2 – setpoint for CosPhi control. Display range from -500 to +500, acc. to power factor -0,5 Kap to +0,5 Ind.

UDC – voltage applied at terminal 10 of CPU.

Compact Protection System

Description

5.7 Submenu settings



5.7.1 Businfo

This menu item enables monitoring of all modules adjusted for this project. The 2nd line displays all modules set to 'active' with a „1“. The 3rd line displays all modules addressed by the bus connection with a „1“. It is not an error if numbers are the same in both lines.

Compact Protection System

Description

5.7.2 Time adjust

Setting of time and date in order to enable correct chronological recording of all locked entries in the fault message memory.

Date and time will be stored for approx. 72 hs in case of a voltage drop. Buffering is done with a maintenance-free Gold Cap capacitor.

5.7.3 Language

Language selections for the displayed texts. Default languages are German and English.

5.7.4 Parameter

If there is no PC available all parameters can also be adjusted directly at the KSS. The input is protected by a PIN.

Acc. to the parameter list the 3-digit parameter number has to be input (xx:xxx:xx), to be able to modify the parameter.

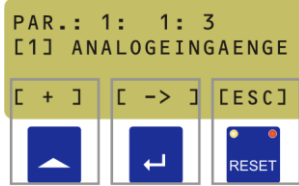
5.7.5 PC connection

Functionless

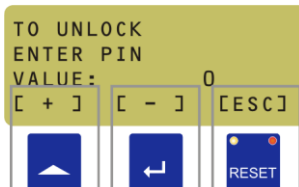
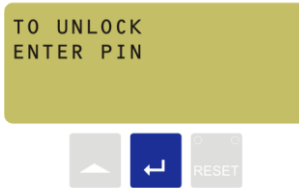
Compact Protection System

Description

6 PIN edit mode



All KSS settings are protected with a PIN number. Nevertheless it is possible to scroll through all parameters and have a look at the values. For value adjustment please enter **PIN number 99**.



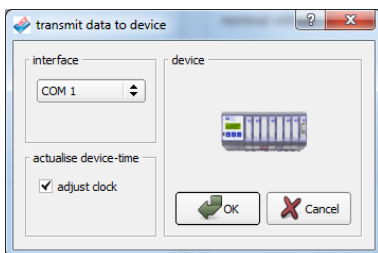
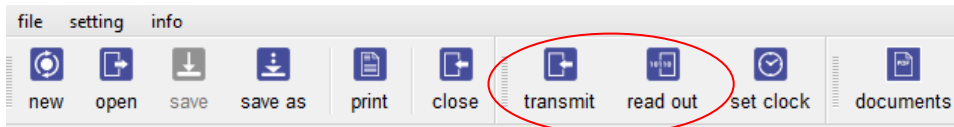
Compact Protection System

Description

7 KSS configuration

In order to meet each possible application the respective parameterization is required. Before commissioning the nominal values have to be set, i.e. rated voltage, rated current and rated power, as well as the trip values for the alarm and protection settings. All settings are stored in a flash memory, and are also kept in case of power failure.

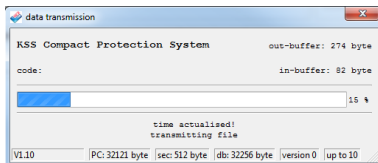
7.1 PC configuration



Data transfer to KSS should only be done without generator voltage.

The PC will be connected to the KSS via USB cable (USB-A : USB-Mini 5pol.).

Transmission mode will be opened with the button „transmit“. After interface selection transmission will be started with the „OK“ button. During transmission the PC and the panel will show a progress bar.



After transmission the panel will do a reset and will then be in normal operating mode.

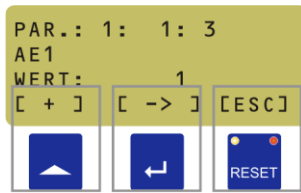
Panel project read out is done the same way.



Compact Protection System

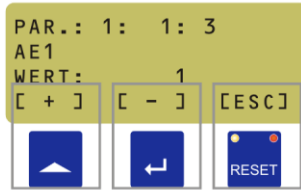
Description

7.2 Panel configuration



For parameter edition the Parameter menu under Item Settings has to be opened. With the [+] and [->] keys the position of the value to be modified has to be selected in the upper line of the displayed dialogue.

For selection of the value to be modified please use the [->] key. The value is then be set with the [+] and [-] keys. Parameter input is left with the „ESC“ key. The modified values are stored via the [SAVE] key.



With the help of the parameter list all parameters can be modified at the panel.



Compact Protection System

Description

7.2.1 Parameterlist

[1] Analog inputs

	Description	:03	:04	:05	:06	:07	:08	:09
01:001:___	AI01 Power controller	1	0	1000	0	1000	0	0
01:002:___	AI02 Cos Phi controller	2	0	1000	0	1000	0	0
01:003:___	-	3	0	1000	0	1000	0	0
01:004:___	-	-	-	-	-	-	-	-
01:005:___	AI05 – AI1 Modul (ADR0)	0	0	1000	0	1000	0	0
01:006:___	AI06 – AI1 Modul (ADR0)	0	0	1000	0	1000	0	0
01:007:___	AI07 – AI1 Modul (ADR0)	0	0	1000	0	1000	0	0
01:008:___	AI08 – AI1 Modul (ADR0)	0	0	1000	0	1000	0	0
01:009:___	AI09 – AI1 Modul (ADR0)	0	0	1000	0	1000	0	0
01:010:___	AI10 – AI1 Modul (ADR0)	0	0	1000	0	1000	0	0
01:011:___	-	0	0	1000	0	1000	0	0
01:012:___	-	0	0	1000	0	1000	0	0
01:013:___	-	0	0	1000	0	1000	0	0
01:014:___	-	0	0	1000	0	1000	0	0
01:015:___	-	0	0	1000	0	1000	0	0
01:016:___	-	0	0	1000	0	1000	0	0
01:017:___	-	0	0	1000	0	1000	0	0
01:018:___	-	0	0	1000	0	1000	0	0
01:019:___	-	0	0	1000	0	1000	0	0
01:020:___	-	0	0	1000	0	1000	0	0
01:021:___	-	0	0	1000	0	1000	0	0
01:022:___	-	0	0	1000	0	1000	0	0

Do not modify input fields

:03	Function no.	
:04	Scaling of SOP display	Start value
:05	Scaling of SOP display	Final value
:06	Scaling of input signal	Start value
:07	Scaling of input signal	Final value
:08	Selection of input signal	VDC [0] / mA [1]
:09	Selection of unit to be displayed	[0] four-digit display in % [1] four-digit display in liter [2] four-digit display in bar [3] four-digit display in bar x0,1 [4] four-digit display in °C [5] four-digit display in °C x0,1 [6] four-digit display in rpm [7] four-digit display in % x0,1

[2] Analog outputs

	Description	:03	:04	:05	:06	:07	:08
02:001:___	Analog output 1	3	0	1000	0	1000	0
02:002:___	Analog output 2	0	0	1000	0	1000	0
02:003:___	Analog output 3	6	0	1000	0	1000	0
02:004:___	Analog output 4	7	-	-	-	-	0

Do not modify input fields

:03	Function no.	[0] without function [3] Electr. Poti 1 – frequency/power [4] Electr. Poti 2 – voltage/Cos Phi [5] power in % [6] power in KW [7] Cos Phi [8] PID-T1 – voltage/Cos Phi [9] PID-T1 – frequency/power
:04	Scaling of SOP display	Start value
:05	Scaling of SOP display	Final value
:06	Scaling of input signal	Start value
:07	Scaling of input signal	Final value
:08	Without function	

Compact Protection System

Description

[3] Digital inputs

	Description	:03		
03:001:___	DI001	34	CPU Module	Acknowledge
03:002:___	DI002	33	CPU Module	Reset
03:003:___	DI003	72	CPU Module	Release Syn.
03:004:___	DI101	76 / 67	DI1 Module (ADR0)	Load / Unload
03:005:___	DI102	53	DI1 Module (ADR0)	Speed up
03:006:___	DI103	52	DI1 Module (ADR0)	Speed down
03:007:___	DI104	71	DI1 Module (ADR0)	Speed controller reset
03:008:___	DI105	82	DI1 Module (ADR0)	Release mains U/F </<<
03:009:___	DI106	83	DI1 Module (ADR0)	Release generator U/F </<<
03:010:___ to 03:014:___	DI107 to DI111	0	DI1 Module (ADR0)	Free programmable
03:015:___	DI112	47	DI1 Module (ADR0)	Lock setpoint U/F
03:016:___	DI113	49	DI1 Module (ADR0)	Lock load control
03:017:___	DI114	70	DI1 Module (ADR0)	Lock cos phi control
03:018:___	DI115	75	DI1 Module (ADR0)	Lock current protection
03:019:___	DI116	77	DI1 Module (ADR0)	Lock differential protection
03:020:___	DI117	79	DI1 Module (ADR0)	Lock mains protection
03:021:___	DI118	81	DI1 Module (ADR0)	Lock all tripping
03:022:___ to 03:023:___	DI119 to DI120	0	DI1 Module (ADR0)	Free programmable
03:024:___	DI121	73 / 60	DI1 Module (ADR0)	Mains CB indication/Parallel operation
03:025:___	DI122	74	DI1 Module (ADR0)	Gen CB indication
03:026:___ to 03:069:___	-	0	-	-

Do not modify input fields

:03 Selection of input functions acc. to function no. see Item 4.3

[4] Digital outputs

	Description	:03		
04:001:___	DA001	168	PM1 Module	Mains fault
04:002:___	DA002	169	PM1 Module	Generator voltage available
04:003:___	DA003	81	PM1 Module	Mains protection collective fault
04:004:___	DA004	171	PM1 Module	Syn pulse
04:005:___	DA005	81	PM1 Module	Mains protection Mains CB – NO
04:006:___	DA006	81	PM1 Module	Mains protection Gen CB – NC
04:007:___	DA007	135	PM1 Module	Collective fault
04:008:___	DA008	184	PM1 Module	Watchdog (NC)
04:009:___	DA011	113	DM1 Module	AL241 Diff current >
04:010:___	DA012	114	DM1 Module	AL242 Diff current >>
04:011:___ to 04:015:___	Without function	0	-	-
04:016:___	DA031	0	PB1 Module	Free programmable
04:017:___	DA032	0	PB1 Module	Free programmable
04:018:___	Without function	0	-	-
04:019:___	Without function	0	-	-
04:020:___ to 04:029:___	DA101 to DA110	0	DA1 Module (ADR0)	Free programmable
04:030:___	DA111	39	DA1 Module (ADR0)	AL167 Supply UDC <
04:031:___ to 04:041:___	DA201 to DA211	0	DA2 Module (ADR1)	Free programmable

Do not modify input fields

:03 Selection of output functions acc. to function no. see Item 4.4

Compact Protection System

Description

[5] Transducer

	Description	:03	:04			to:03	to:04	
05:001:___	Voltage transducer mains	400	400			V	V	
05:002:___	Voltage transducer generator	400	400			V	V	
05:003:___	CT ratio	500	5			A	A	
05:004:___	CT ratio differential	500	5			A	A	
___:___:03	Transducer primary							
___:___:04	Transducer secondary							

[6] Configuration

	Description	:03	:04		to:03	to:04	
06:003:___	Device identity	4	1				
06:004:___	Language	1	0	Tableau language – [1] A-B / [2] B-A			
06:005:___	Pulse factor	144	0	Pulse per turn			
06:006:___	Nominal voltage	400	0	in V			
06:007:___	Nominal current	500	0	in A			
06:008:___	Nominal power	345	0	in KW			
06:009:___	Nominal frequency	0	0	[0]=50Hz / [1]=60Hz			
06:010:___	Mains form	0	0	[0]=4-wire / [1]=3-wire			
06:011:___	-	0	0				
06:012:___	-	0	0				
06:013:___	-	0	0				
06:014:___	Mains control active	255	0	[255]=Yes / [0]=No			
06:015:___	Synchronizing active	255	0	[255]=Yes / [0]=No			
06:016:___	Diff protection active	0	0	[255]=Yes / [0]=No			
06:018:___	Device identity	0	0				
06:019:___	Mains view	255	0	[255]=Yes / [0]=No			
06:020:___	DE / EN	0	0				
06:021:___	PIN Mains protection testing	xxxx	0				
06:022:___	PIN Counter reset	xxxx	0				
06:023:___	PIN Edit	xxxx	0				
06:024:___	AI/AT Modules	0	0			see 06:024:04	
06:025:___	DI/DO Modules	0	0			see 06:025:04	
06:026:___	Profibus module 1	0	3	[255]=Yes / [0]=No		see 06:026:04	
06:027:___	Profibus module 2	0	0				
06:028:___	Profinet module 1	0	0	[255]=Yes / [0]=No			
06:029:___	Profinet module 2	0	0				
06:030:___	Type of plant	0	0				
06:031:___	Home screen	94	0				
06:032:___	MPI address tableau	3	0	Address setting for tableau			
06:033:___	MPI address PLC	2	0	Address setting for PLC			
06:034:___	MPI default SAP	20	0				
06:035:___	MPI data block	19	0	Setting data block number			
06:036:___	M0:\SOP2\STD_DIR\	0	0				
06:037:___	M0:\SOP2\FAC_DIR\	0	0				
06:038:___	With protection device	255	0				
06:039:___	Time SYN with DI	0200	0	Time for SYN		[255]=Yes / [0]=No	
06:040:___	Time SYN active	0	0			[255]=Yes / [0]=No	
06:041:___	Time master	0	0			[255]=Yes / [0]=No	
06:042:___	Time tableau block	0	0			[255]=Yes / [0]=No	
06:043:___	Time SYN interval	10	0	SYN interval in minutes			

Do not modify input fields

06:024:04	Activate DI and DA modules	DI1 – Module 1 = always active DI1 – Module 2 = 1 DO1 – Module 1 = always active DO1 – Module 2 = 4 DO1 – Module 3 = 8 DO1 – Module 4 = 16
06:025:04	Activate AI modules	AI1 – Module 1 = 1 AI1 – Module 1 = 2 AI1 – Module 1 = 4
06:026:04	Address Profibus module	3 to 32

Compact Protection System

Description

[7] Options

	Description	:03				to:03	
07:001:___	Operation solenoid	255				[255]=Yes / [0]=No	
07:002:___	Speed monitoring	255				[255]=Yes / [0]=No	
07:003:___	Special synchronizing function	255				[255]=Yes / [0]=No	
07:004:___	Ext CB control	0				[255]=Yes / [0]=No	
07:005:___	Power reduction F>	0				[255]=Yes / [0]=No	
07:006:___	Standby switching mains voltage	0				[255]=Yes / [0]=No	
07:007:___	Isochron	255				[255]=Yes / [0]=No	
07:008:___	DI: First clothing / Pilot	0				[255]=Yes / [0]=No	
07:009:___	Cos phi controller	0				[255]=Yes / [0]=No	
07:010:___	Mains parallel possible	255				[255]=Yes / [0]=No	
07:011:___	Start speed max	0				[255]=Yes / [0]=No	
07:012:___	Only ext. load control	0				[255]=Yes / [0]=No	
07:013:___	Communication AS511	0				[255]=Yes / [0]=No	
07:014:___	Mains im-/export controller	0				[255]=Yes / [0]=No	
07:015:___	Monitoring mains quality	0				[255]=Yes / [0]=No	
07:016:___	Speed synchronization	255				[255]=Yes / [0]=No	

[8] Operating data

	Description	:03	:04	:05		to:03	to:04
08:001:___	Ignition speed	400	40	0		rpm	rpm
08:002:___	Nominal speed	1450	50	0		rpm	rpm
08:003:___	Speed window open	1450	10	0		rpm	rpm
08:004:___	Speed window closed	1550	10	0		rpm	rpm
08:005:___	Gen. nominal voltage	80	3	0		%	%
08:006:___	Gen. nominal frequency	480	20	0		1/10Hz	1/10Hz
08:007:___	Mains nominal voltage	85	2	0		%	%
08:008:___	Mains nominal frequency	480	20	0		1/10Hz	1/10Hz

Do not modify input fields

___:___:03	Limit value	
___:___:04	Hysteresis	

Compact Protection System

Description

[9] Limit values

	Description	:03	:04	:05		to:03	to:04	
09:001:___	Supply UDC<	240	2	0		1/10V	1/10V	
09:002:___	Battery 1 U<	240	2	0				
09:003:___	Battery 2 U<	240	2	0				
09:004:___	Speed <	1300	2	0		rpm	rpm	
09:005:___	Speed >	1650	2	0		rpm	rpm	
09:006:___	Generator voltage >	115	2	0		%	%	
09:007:___	Generator voltage <	90	2	0		%	%	
09:008:___	Generator frequency >	540	2	0		1/10Hz	1/10Hz	
09:009:___	Generator frequency <	480	2	0		1/10Hz	1/10Hz	
09:010:___	Generator voltage >>	120	2	0		%	%	
09:011:___	Generator voltage <<	85	2	0		%	%	
09:012:___	Generator frequency >>	560	2	0		1/10Hz	1/10Hz	
09:013:___	Generator frequency <<	470	2	0		1/10Hz	1/10Hz	
09:014:___	Mains voltage >	103	2	0		%	%	
09:015:___	Mains voltage <	97	2	0		%	%	
09:016:___	Mains frequency >	502	1	0		1/10Hz	1/10Hz	
09:017:___	Mains frequency <	498	1	0		1/10Hz	1/10Hz	
09:018:___	Mains voltage >>	105	2	0		%	%	
09:019:___	Mains voltage <<	95	2	0		%	%	
09:020:___	Mains frequency >>	530	2	0		1/10Hz	1/10Hz	
09:021:___	Mains frequency <<	470	2	0		1/10Hz	1/10Hz	
09:022:___	Supply UDC >	290	1	0		1/10V	1/10V	
09:023:___	Battery 1 U >	270	1	0				
09:024:___	Battery 2 U >	270	1	0				
09:025:___	Mains rotating field	1	0	0		[1]=Right / [2]=Left		
09:026:___	Gen rotating field	1	0	0		[1]=Right / [2]=Left		
09:027:___	Mains voltage asymmetry	30	2	0		%	%	
09:028:___	Gen voltage asymmetry	30	2	0		%	%	
09:029:___	Mains angle fault	10	2	0		Degree	Degree	
09:030:___	Gen angle fault	10	2	0		Degree	Degree	
09:031:___	Cos Phi capacitive	800	50	0		1/1000	1/1000	
09:032:___	Cos Phi inductive	800	50	0		1/1000	1/1000	

Do not modify input fields

___:___:03	Limit value	When entering the numerical values the selected unit has to be input with decimals
___:___:04	Hysteresis	

Compact Protection System

Description

[10] Alarms

	Description	:01	:02	:03	:04		
10:001:___ to 10:016:___	AL001 to AL016-	AL001 to AL016	AL001 to AL016	xxxxx...	10		External alarm
10:017:___ to 10:038:___	-	-	-	-	0		-
10:039:___	AL039 Supply UDC<	AL039	AL039	xxxxx...	300		Internal alarm
10:040:___ to 10:043:___	-	-	-	-	0		-
10:044:___	AL044 Syn time too long	AL044	AL044	xxxxx...	1800		Internal alarm
10:045:___	AL045 Watchdog	AL045	AL045	xxxxx...	20		Internal alarm
10:046:___	AL046 Supply UDC>	AL046	AL046	xxxxx...	2		Internal alarm
10:047:___	-	-	-	-	-		-
10:048:___	-	-	-	-	-		-
10:049:___	AL049 Mains voltage <<	AL049	AL049	xxxxx...	2		Internal alarm
10:050:___	AL050 Mains voltage <	AL050	AL050	xxxxx...	20		Internal alarm
10:051:___	AL051 Mains voltage >	AL051	AL051	xxxxx...	20		Internal alarm
10:052:___	AL052 Mains voltage >>	AL052	AL052	xxxxx...	2		Internal alarm
10:053:___	AL053 Mains frequency <<	AL053	AL053	xxxxx...	2		Internal alarm
10:054:___	AL054 Mains frequency <	AL054	AL054	xxxxx...	20		Internal alarm
10:055:___	AL055 Mains frequency >	AL055	AL055	xxxxx...	20		Internal alarm
10:056:___	AL056 Mains frequency >>	AL056	AL056	xxxxx...	2		Internal alarm
10:057:___	AL057 Mains rotating field	AL057	AL057	xxxxx...	10		Internal alarm
10:058:___	AL058 Mains angle fault	AL058	AL058	xxxxx...	10		Internal alarm
10:059:___	AL059 Mains voltage asymmetry	AL059	AL059	xxxxx...	10		Internal alarm
10:060:___	-	AL060	AL060	-	2		Internal alarm
10:061:___	AL061 BDEW - U(t) time runs	AL061	AL061	xxxxx...	2		Internal alarm
10:062:___	AL062 BDEW - U(t) fault	AL062	AL062	xxxxx...	2		Internal alarm
10:063:___	-	AL063	AL063	xxxxx...	2		Internal alarm
10:064:___	-	AL064	AL064	xxxxx...	2		Internal alarm
10:065:___	AL065 Generator voltage <<	AL065	AL065	xxxxx...	10		Internal alarm
10:066:___	AL066 Generator voltage <	AL066	AL066	xxxxx...	10		Internal alarm
10:067:___	AL067 Generator voltage >	AL067	AL067	xxxxx...	10		Internal alarm
10:068:___	AL068 Generator voltage >>	AL068	AL068	xxxxx...	10		Internal alarm
10:069:___	AL069 Generator frequency <<	AL069	AL069	xxxxx...	10		Internal alarm
10:070:___	AL070 Generator frequency <	AL070	AL070	xxxxx...	10		Internal alarm
10:071:___	AL071 Generator frequency >	AL071	AL071	xxxxx...	10		Internal alarm
10:072:___	AL072 Generator frequency >>	AL072	AL072	xxxxx...	10		Internal alarm
10:073:___	AL073 Generator rotating field	AL073	AL073	xxxxx...	10		Internal alarm
10:074:___	AL074 Generator angle fault	AL074	AL074	xxxxx...	10		Internal alarm
10:075:___	AL075 Generator voltage asymmetry	AL075	AL075	xxxxx...	10		Internal alarm
10:076:___	AL076 Cos Phi capacitive	AL076	AL076	xxxxx...	10		Internal alarm
10:077:___	AL077 Cos Phi inductive	AL077	AL077	xxxxx...	10		Internal alarm
10:078:___	-	AL078	AL078	-	2		Internal alarm
10:079:___	-	AL079	AL079	-	2		Internal alarm
10:080:___	-	AL080	AL080	-	2		Internal alarm
10:081:___	AL081 Mains protection collective fault	AL081	AL081	xxxxx...	0		Internal alarm
10:082:___	AL082 Mains protection U<<	AL082	AL082	xxxxx...	0		Internal alarm
10:083:___	AL083 Mains protection U<	AL083	AL083	xxxxx...	0		Internal alarm
10:084:___	AL084 Mains protection U>	AL084	AL084	xxxxx...	0		Internal alarm
10:085:___	AL085 Mains protection U>>	AL085	AL085	xxxxx...	0		Internal alarm
10:086:___	AL086 Mains protection F<<	AL086	AL086	xxxxx...	0		Internal alarm
10:087:___	AL087 Mains protection F<	AL087	AL087	xxxxx...	0		Internal alarm
10:088:___	AL088 Mains protection F>	AL088	AL088	xxxxx...	0		Internal alarm
10:089:___	AL089 Mains protection F>>	AL089	AL089	xxxxx...	0		Internal alarm
10:090:___	AL090 Mains protection vector surge >	AL090	AL090	xxxxx...	0		Internal alarm
10:091:___	AL091 Mains protection vector surge>>	AL091	AL091	xxxxx...	0		Internal alarm
10:092:___	AL092 Dif. vector surge >	AL092	AL092	xxxxx...	0		Internal alarm
10:093:___	AL093 Dif. vector surge >>	AL093	AL093	xxxxx...	0		Internal alarm
10:094:___	AL094 Q-U protection >	AL094	AL094	xxxxx...	0		Internal alarm
10:095:___	AL095 Q-U protection >>	AL095	AL095	xxxxx...	0		Internal alarm
10:096:___	-	AL096	AL096	-	0		Internal alarm
10:097:___	AL097 Overcurrent >	AL097	AL097	xxxxx...	10		Internal alarm
10:098:___	AL098 Overcurrent >>	AL098	AL098	xxxxx...	10		Internal alarm
10:099:___	AL099 Overcurrent VDE0100-718	AL099	AL099	xxxxx...	10		Internal alarm

Compact Protection System

Description

	Description	:01	:02	:03	:04	
10:100:___	AL100 Inv. time overcurrent prot.	AL100	AL100	xxxxx...	10	Internal alarm
10:101:___	-	AL101	AL101	-	10	Internal alarm
10:102:___	-	AL102	AL102	-	10	Internal alarm
10:103:___	AL103 VDE4105 Power reduction	AL103	AL103	xxxxx...	3000	Internal alarm
10:104:___	AL104 Power >	AL104	AL104	xxxxx...	100	Internal alarm
10:105:___	AL105 Power >>	AL105	AL105	xxxxx...	2	Internal alarm
10:106:___	AL106 Reverse power >	AL106	AL106	xxxxx...	100	Internal alarm
10:107:___	AL107 Reverse power >>	AL107	AL107	xxxxx...	2	Internal alarm
10:108:___	AL108 Apparent power >	AL108	AL108	xxxxx...	100	Internal alarm
10:109:___	AL109 Apparent power >>	AL109	AL109	xxxxx...	2	Internal alarm
10:110:___	AL110 Reactive power >	AL110	AL110	xxxxx...	100	Internal alarm
10:111:___	AL111 Reactive power >>	AL111	AL111	xxxxx...	2	Internal alarm
10:112:___	AL112 Unbalanced load	AL112	AL112	xxxxx...	100	Internal alarm
10:113:___	AL113 Diff current >	AL113	AL113	xxxxx...	2	Internal alarm
10:114:___	AL114 Diff current >>	AL114	AL114	xxxxx...	2	Internal alarm
10:115:___	AL115 VDE4105 – Coll. Fault	AL115	AL115	xxxxx...	0	Internal alarm
10:116:___	AL116 VDE4105 – U< (80%)	AL116	AL116	xxxxx...	0	Internal alarm
10:117:___	AL117 VDE4105 – U>> (115%)	AL117	AL117	xxxxx...	0	Internal alarm
10:118:___	AL118 VDE4105 – F< (47,5Hz)	AL118	AL118	xxxxx...	0	Internal alarm
10:119:___	AL119 VDE4105 – F> (51,5Hz)	AL119	AL119	xxxxx...	0	Internal alarm
10:120:___	AL120 VDE4105 – U> (Quality)	AL120	AL120	xxxxx...	0	Internal alarm
10:121:___	AL121 Underspeed	AL121	AL121	xxxxx...	2	Internal alarm
10:122:___	AL122 Overspeed	AL122	AL122	xxxxx...	2	Internal alarm
10:123:___	-	AL123	AL123	xxxxx...	0	Internal alarm
10:124:___	-	AL124	AL124	xxxxx...	0	Internal alarm
10:125:___	-	AL125	AL125	xxxxx...	0	Internal alarm
10:126:___	-	AL126	AL126	xxxxx...	0	Internal alarm
10:127:___	-	AL127	AL127	xxxxx...	0	Internal alarm
10:128:___	-	AL128	AL128	xxxxx...	0	Internal alarm

Do not modify input fields

___:___:01	Text for language 1	
___:___:02	Text for language 2	
___:___:03	Numbers acc. to alarm coding	[0]=Disabled / [1]=Enabled
___:___:04	Delay in 1/10 secs.	

[11] Counter

	Description	:03				
11:001:___	-	0				

[12] Times

	Description	:03				to:03		
12:001:___ to 12:043:___	-	0						

[13] Diff protection

	Description	:03	:04	:05		to:03	to:04	to:05
13:001:___	Diff current >	10	2	0		%	%	
13:002:___	Diff current >>	20	2	0		%	%	
13:003:___	Trip point of trip charact.	50	2	0		%		
13:004:___	Trip blocking	25	2	50		%		1/10 Sec

Do not modify input fields

___:___:03	Limit value in %	
___:___:04	Hysteresis in %	
___:___:05	Times in 1/10 secs.	

Compact Protection System

Description

[14] Current protection

	Description	:03	:04	:05		to:03	to:04	to:05
14:001:___	Overcurrent VDE 100-718	110	2	0				
14:002:___	Overcurrent >	300	2	0		%	%	
14:003:___	Overcurrent >>	350	2	0		%	%	
14:004:___	Overcurrent time protection	3	0	1000		Fct.-No.		1/100

Do not modify input fields

___:___:03	Limit value	
___:___:04	Hysteresis	
___:___:05	Time multiplier	

14:004:03	Select characteristic	[1] IEC-inverse [2] IEC-very inverse [3] IEC-extremely inverse [4] IEC-long inverse [5] ANSI-inverse [6] ANSI-short inverse [7] ANSI-long inverse [8] ANSI-moderately inverse [9] ANSI- very inverse [10] ANSI- extremely inverse [11] ANSI-definite inverse
-----------	-----------------------	--

[15] Mains protection

	Description	:03	:04	:05		to:03	to:04	to:05
15:001:___	Mains protection U<<	80	2	4		%	%	1/100 Sec
15:002:___	Mains protection U <	80	2	4		%	%	1/100 Sec
15:003:___	Mains protection U >	110	2	4		%	%	1/100 Sec
15:004:___	Mains protection U >>	115	2	4		%	%	1/100 Sec
15:005:___	Mains protection F<<	475	2	4		1/10 Hz	1/10 Hz	1/100 Sec
15:006:___	Mains protection F<	492	2	4		1/10 Hz	1/10 Hz	1/100 Sec
15:007:___	Mains protection F>	508	2	4		1/10 Hz	1/10 Hz	1/100 Sec
15:008:___	Mains protection F>>	515	2	4		1/10 Hz	1/10 Hz	1/100 Sec
15:009:___	Mains prot vector >	6	2	0		degree		
15:010:___	Mains prot vector >>	12	2	0		degree		
15:011:___	Reset time	3	0	0				
15:012:___	Q-U protection U<	85	2	50		%		1/100 Sec
15:013:___	Q-U protection Q<	6	0	0		degree		
15:014:___	Q-U protection U<<	85	2	50		%		1/100 Sec
15:015:___	Q-U protection Q<<	3	0	0		degree		

Do not modify input fields

___:___:03	Limit value	Voltage in % Frequency in 1/10 Hz Phi in degrees
___:___:04	Hysteresis	Voltage in % Frequency in 1/10 Hz Phi in degrees
___:___:05	Times in 1/100 Seconds	

Compact Protection System

Description

[16] Power protection

	Description	:03	:04	:05		to:03	to:04	
16:001:___	Active power loaded	10	0	0		%	%	
16:002:___	Active power >	115	2	0		%	%	
16:003:___	Active power >>	120	2	0		%	%	
16:004:___	Reverse power >>	-5	2	0		%	%	
16:005:___	Reverse power >>	-10	2	0		%	%	
16:006:___	Unbalanced load	30	2	0		%	%	
16:007:___	KWH Pulse	10	2	0		KW		
16:008:___	Apparent power >	115	2	0		%	%	
16:009:___	Apparent power >>	120	2	0		%	%	
16:010:___	Reactive power >	15	2	0		%	%	
16:011:___	Reactive power >>	20	2	0		%	%	

Do not modify input fields

___:___:03	Limit value	
___:___:04	Hysteresis	

[17] Synchronization

	Description	:03				to:03		
17:001:___	Advance time	50				msec		
17:002:___	Max. frequency diff.	10				1/100 Hz		
17:003:___	Min. frequency diff.	5				1/100 Hz		
17:004:___	Max. voltage diff.	5				%		
17:005:___	Syn pulse length	200				msec		
17:006:___	-	0						
17:007:___	-	0						
17:008:___	-	0						
17:009:___	-	0						
17:010:___	Frequency integration time	50				Periods		
17:011:___	Setpoint frequency	500				1/10 Hz		
17:012:___	Setpoint voltage	100				%		

Do not modify input fields

___:___:03	Adjustment	
------------	------------	--

[18] Controller

	Description	:04	:05	:06	:07	:08	:10	
18:001:___	PID U island	1000	200	0	2	10	0	
18:002:___	PID U syn	1000	200	0	2	0	0	
18:003:___	PID cos phi mains parallel	1000	200	0	2	10	0	
18:004:___	PID cos phi gen parallel	1000	200	0	2	10	0	
18:005:___	-	1000	200	0	2	5	0	
18:006:___	PID F island	1000	200	0	2	5	0	
18:007:___	PID F syn	1000	200	0	2	0	0	
18:008:___	PID power mains parallel	1000	200	0	2	10	0	
18:009:___	PID power gen parallel	1000	200	0	2	10	0	

Do not modify input fields

___:___:03	-	
___:___:04	P-part	Kp in 1/100
___:___:05	I-part	Ti in 1/100 Secs
___:___:06	D-part	Td in 1/100 Secs
___:___:07	T1-factor	T1 in 1/10 Secs
___:___:08	Neutral zone	Frequency in 1/100 Hz All other values in 1/10 %
___:___:09	-	
___:___:10	Delayed release	In 1/10 Secs

Compact Protection System

Description

[19] Pulse controller

	Description	:03	:04	:05		to:03	to:04	to:05
19:001:___	Voltage island	100	2	3			1/10 Sec	%
19:002:___	Frequency island	100	2	5			1/10 Sec	1/100 Hz
19:003:___	Voltage syn	100	2	3			1/10 Sec	%
19:004:___	Frequency syn	100	2	0			1/10 Sec	1/100 Hz
19:005:___	Cos phi parallel	50	2	3			1/10 Sec	%
19:006:___	Power parallel	50	2	3			1/10 Sec	%
___:___:03	Boosting							
___:___:04	Pulse length							
___:___:05	Death zone							

[20] Motorpoti

	Description	:03	:04	:05				
20:001:___	El. Poti F/P	600	40	3				
20:002:___	El. Poti U/PF	600	20	3				
Do not modify input fields								

[21] Int. Setpoints)

	Description	:03	:04			to:03	to:04	
21:001:___	Power	1000	0			1/10 %	1/10 %	
21:002:___	-	500	-500			KW	KW	
21:002:___	Cos Phi	50	-50			1/100 LF	1/100 LF	
___:___:03	Max value							
___:___:04	Min value							

[22] VDE table

	Description	:03	:04	:05		to:03	to:04	to:05
22:001:___	Standby switching U>	85	1	600		%		1/10 Sec.
22:002:___	Standby switching U<	110	1	600		%		1/10 Sec.
22:003:___	Standby switching F>	4750	1	600		1/100 Hz		1/10 Sec.
22:004:___	Standby switching F<	5005	1	600		1/100 Hz		1/10 Sec.
22:005:___	VDE NA-protection U<	80	1	0		%		
22:006:___	VDE NA-protection U>	115	1	0		%		
22:007:___	VDE NA-protection F<	475	1	0		1/10 Hz		
22:008:___	VDE NA-protection F>	515	1	0		1/10 Hz		
22:009:___	VDE NA-protection U>(Quality)	110	1	0		%		
22:010:___	Ext. power red. level 1	60	0	0		%		
22:011:___	Ext. power red. level 2	30	0	0		%		
22:012:___	Ext. power red. level 3	10	0	0		%		
22:013:___	VDE Power red. F>	5020	5150	0		1/100 Hz	1/100 Hz	
22:014:___	VDE Power red. - % / Hz	40	10	0				
22:015:___	Cos Phi in response of power - 1	950	10	0		1/1000	%	
22:016:___	Cos Phi in response of power - 2	-950	90	0		1/1000	%	
22:017:___	Syn. Mains support - U(t) 1	0	0	15		%		1/100 Sec
22:018:___	Syn. Mains support - U(t) 2	300	0	15		%		1/100 Sec
22:019:___	Syn. Mains support - U(t) 3	700	0	15		%		1/100 Sec
22:020:___	Syn. Mains support - U(t) 4	700	0	70		%		1/100 Sec
22:021:___	Syn. Mains support - U(t) 5	900	0	150		%		1/100 Sec
22:022:___	Syn. Mains support - U(t) 6	900	0	300		%		1/100 Sec
Do not modify input fields								
___:___:03	Limit value 1							
___:___:04	Limit value 2							
___:___:04	Times							

Compact Protection System

Description

[23] Reserve

	Description	:03						
23:001:___	Without function	0						

[24] LED

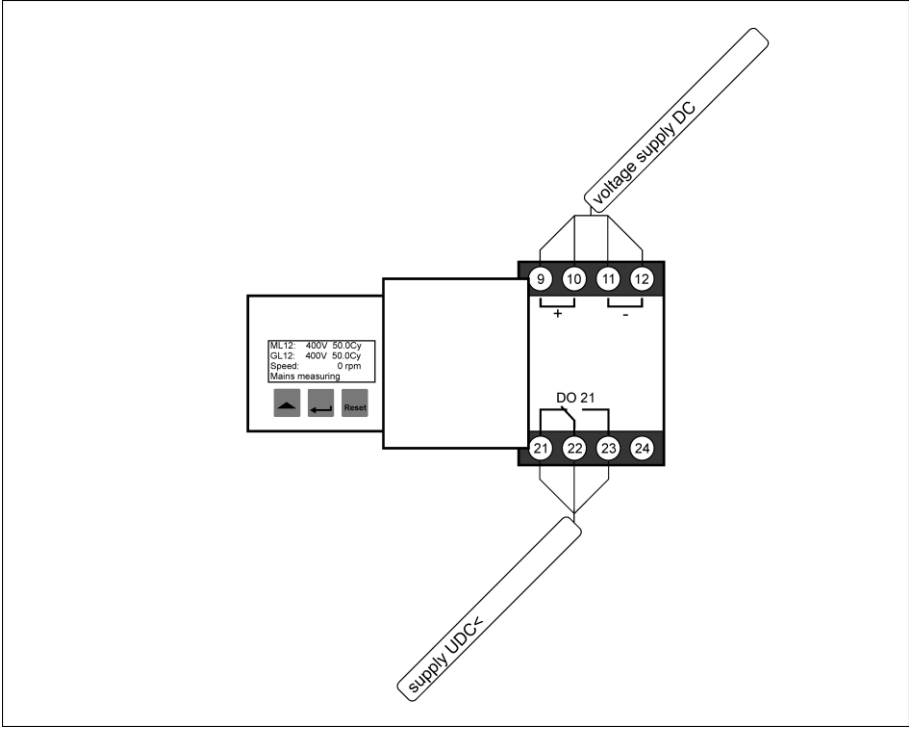
	Description	:03						
24:001:___ to 24:005:___	Without function	0						

Compact Protection System

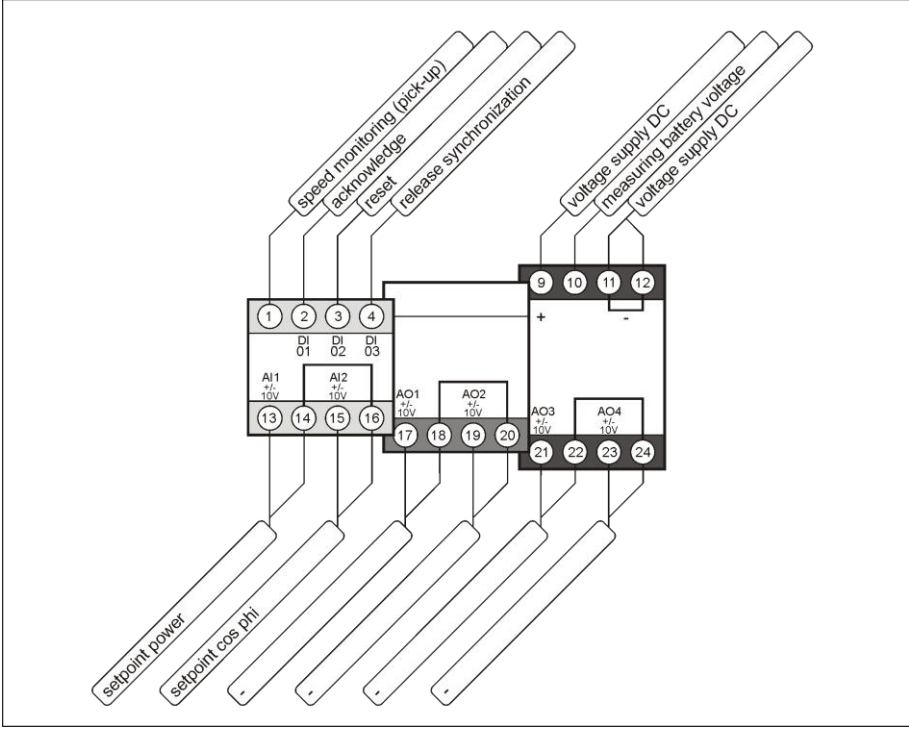
Description

8 Connecting diagrams

8.1 Display module



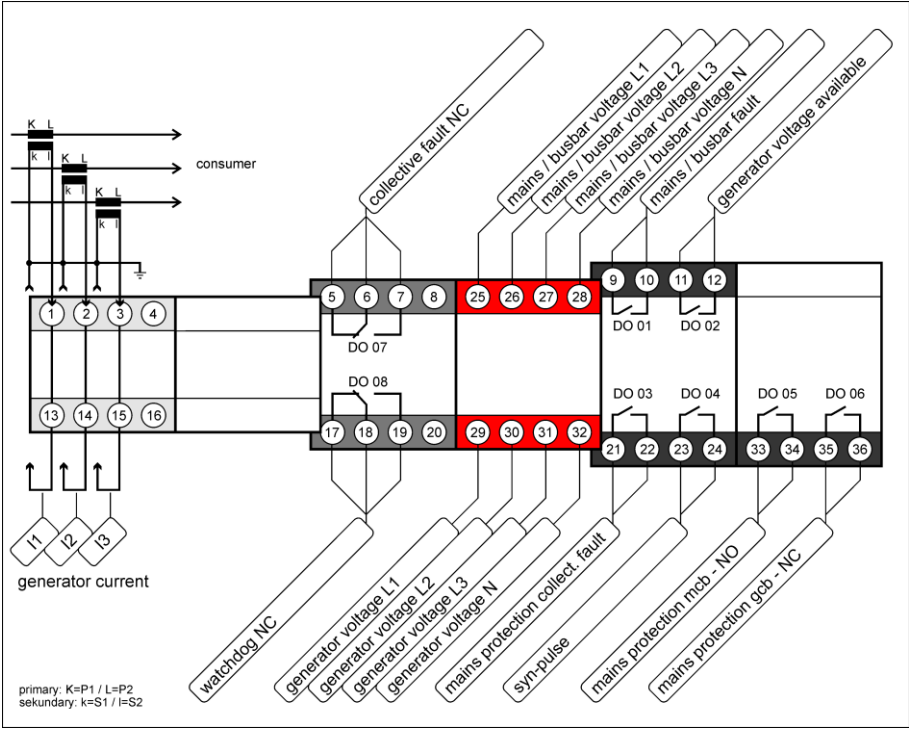
8.2 CPU module



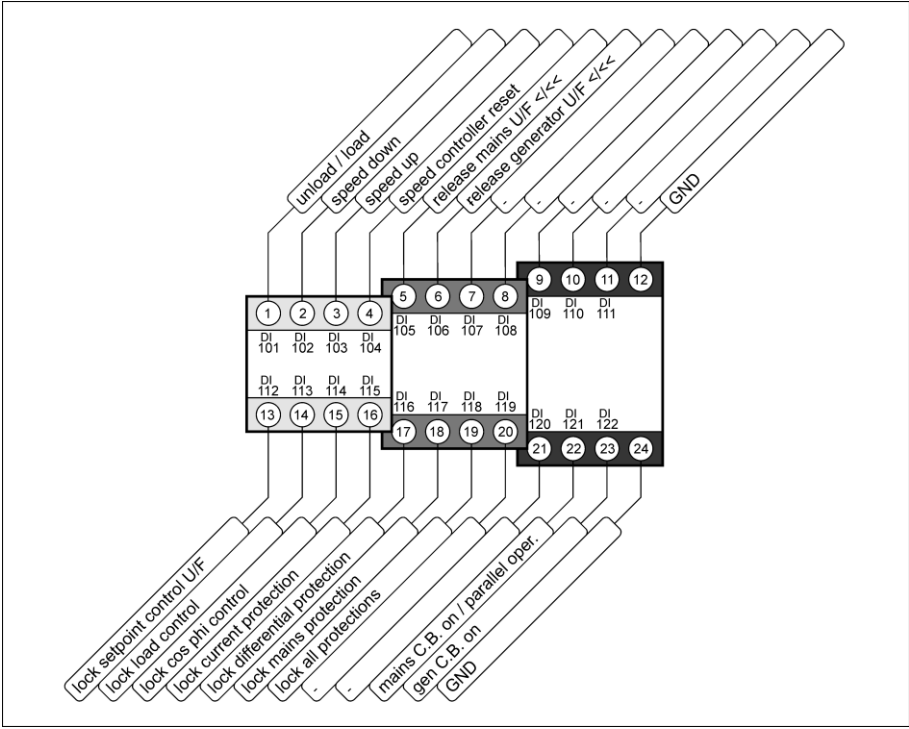
Compact Protection System

Description

8.3 Power module PM1



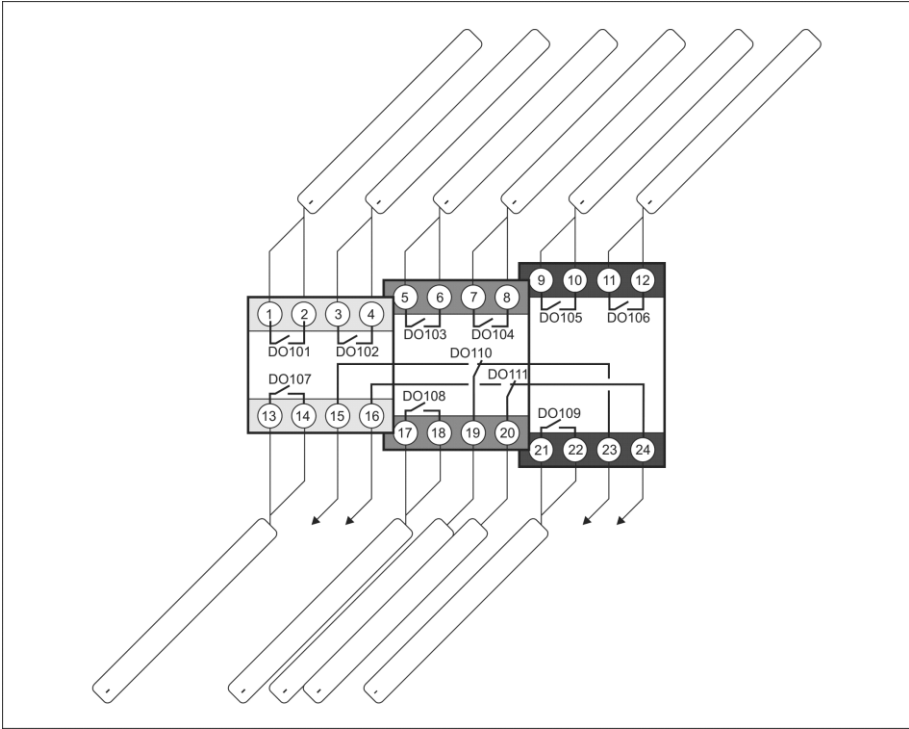
8.4 Input module DI1



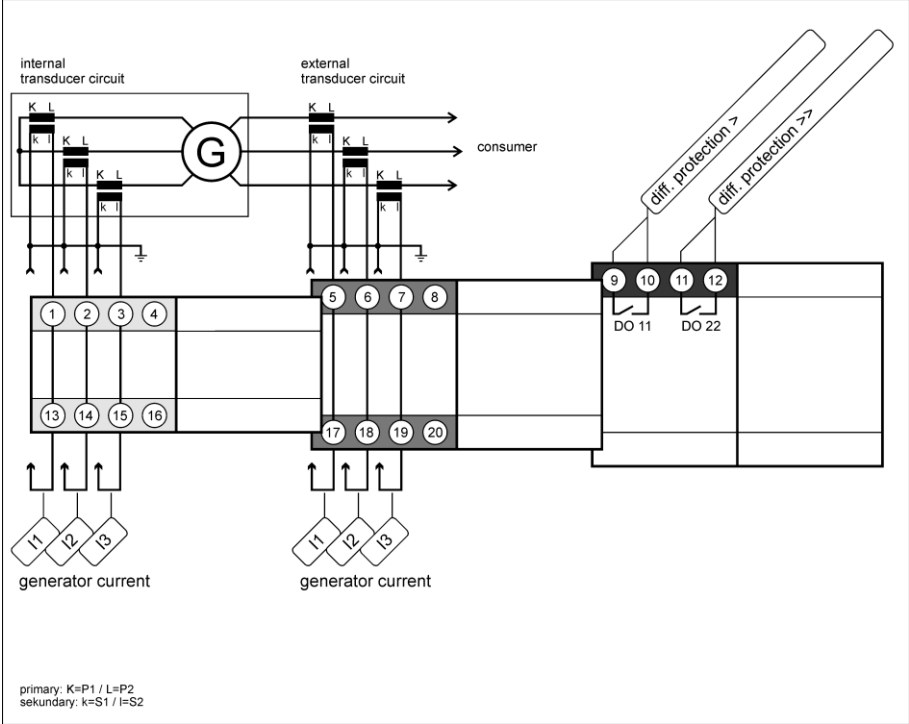
Compact Protection System

Description

8.5 Output module DO1



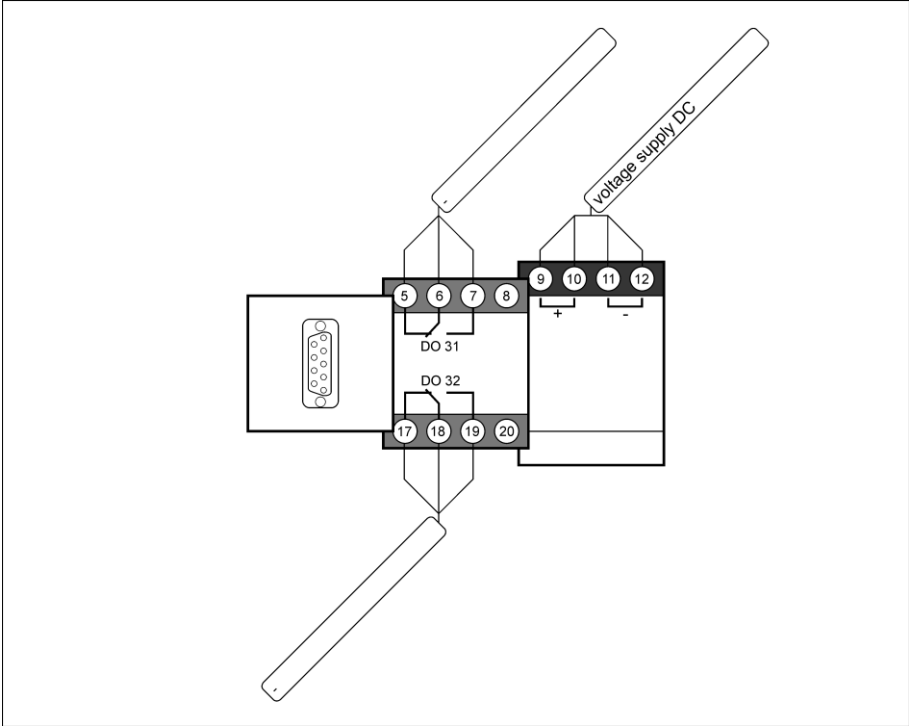
8.6 Diff. Protection module DM1



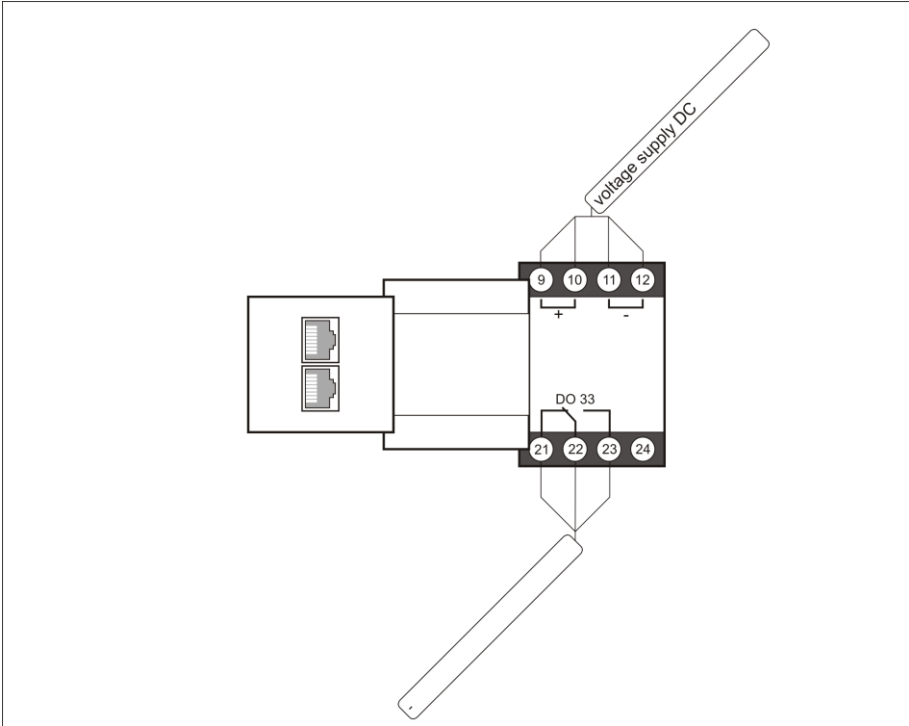
Compact Protection System

Description

8.7 Profibus module PB1



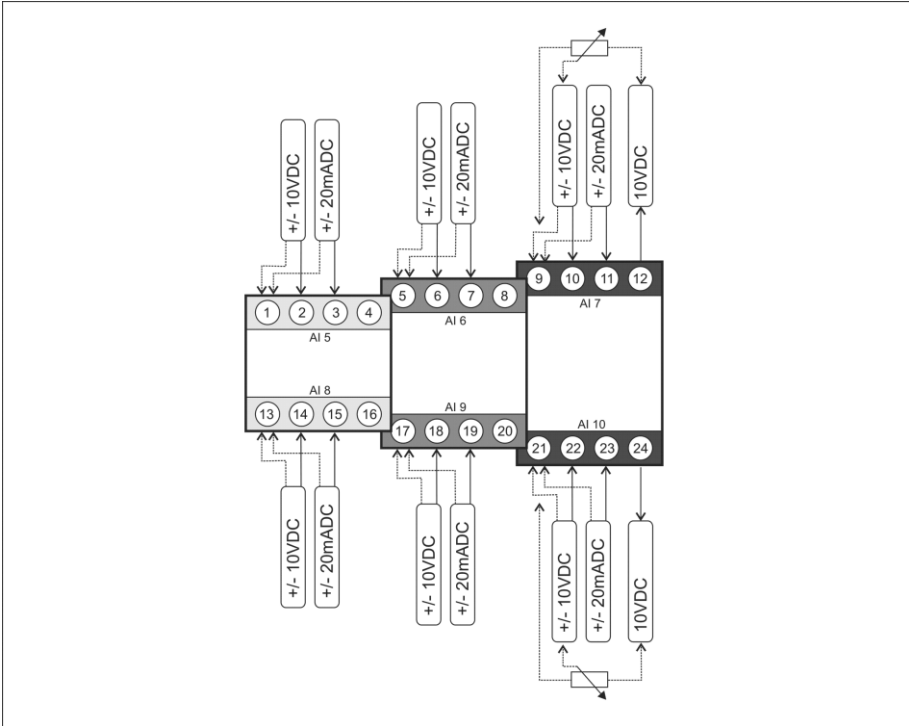
8.8 Profinet module PN1



Compact Protection System

Description

8.9 Analog input module AI1



Compact Protection System

Description

9 Casing variants and dimensions

9.1 Modules

Variant	DIN plastic casing (<i>Polyamide</i>)
Mounting	On DIN rail
Protection category	IP 40, terminal IP 20

Module dimensions ANZ

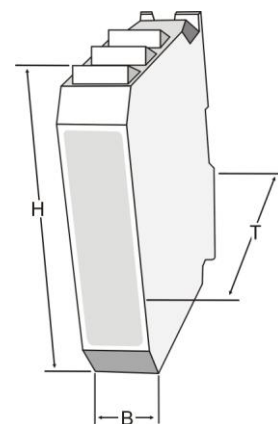
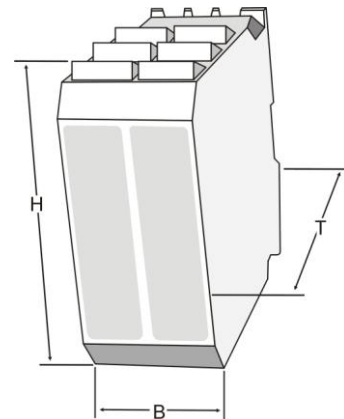
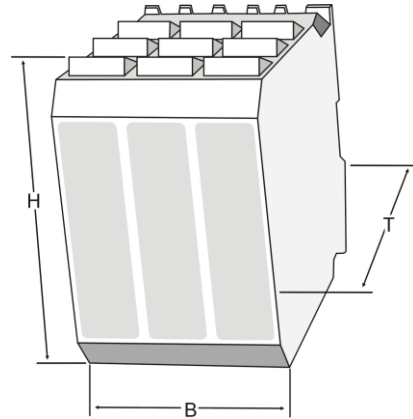
With (B)	67,5 mm
High (H)	99,0 mm
Depth (T)	114,5 mm

Module dimensions PM1 and DM1

With(B)	45,0 mm
High (H)	99,0 mm
Depth (T)	114,5 mm

Module dimensions CPU, DI1, DO1, PB1, PN1, and AI1

With (B)	22,5 mm
High (H)	99,0 mm
Depth (T)	114,5 mm



Compact Protection System

Description

10 Technical data

Installation and commissioning should only be carried out by skilled and trained professionals. Connection acc. to VDE 0160!



Auxiliary voltage	24 V (18 ... 34 V) DC	
Power consumption	ANZ1 max. 3VA ; CPU max. 8VA ; PB1 max. 3VA ; PN1 max. 3VA	
Digital inputs	24 V 8 mA (optically decoupled), input resistance > 3 kΩ, cable length should not exceed 2,5 m input OFF < 7V, input ON > 8V	
Measuring voltage	40/70 ... 280/484 VAC power consumption: max. 0,35VA/phase impulse-resistant up to 3 kV	
Measuring current	nominal current: -/5 A (0,15 ... 18 A) AC; -/1 A (0,03 ... 3,5 A)AC power consumption: max. 0,50VA/Phase 4 x I _{nom.} continuous current 10 x I _{nom.} 10 sec. 50 x I _{nom.} 0,001 sec. apparent ohmic resistance <0,01 Ohm	
Recommended transducer type	max. 4 * I _{Nom}	
Analogue outputs	+/-10 V (U _{max} 11 V) DC, 12 bit resolution minimum step width 5 mV / digit reproducibility +/- 5 mV, apparent ohmic resistance > 1 kΩ galvanic isolation max. 500V	
Relay outputs	NO/CO 250 VAC, 2 A galvanically isolated	
Nominal frequency	50 / 60 Hz (adjustable)	
Frequency measurement	30 ... 70 Hz, +/- 0,05 Hz	
Measurement accuracy (with nominal frequency 100 % sinus)	voltage measurement	<= 0,5 %
	currency measurement	<= 0,5 %
	power measurement	<= 1 %
	CosPhi	<= 1°
	frequency measurement	<= 0,05 Hz
Protection category	casing: IP 40, terminal IP 20	
Ambient air temperature	-20 ... +55 °C	
Height above sea level	max. 1000 m	
Humidity	max. 90 % without condensation	
Software	Parameter software device management 2 (GV_2.exe)	
System requirements:	IBM compatible PC, min. 1,2 GHz, 512 MB RAM Operating system MS Windows: XP (SP3), Vista (SP1) or Windows 7	

Compact Protection System

Description

10.1 Protection functions with ANSI-Code

ANSI 12	Overspeed	AL122 Overspeed
ANSI 14	Underspeed	AL121 Underspeed
ANSI 27	Undervoltage relay	AL065 Generator voltage << AL066 Generator voltage < AL082 Mains protection U<< AL083 Mains protection U<
ANSI 32	Directional power relay Reverse power relay	AL104 Power > AL105 Power >> AL106 Reverse power > AL107 Reverse power >>
ANSI 40	Underexcitation protection	AL110 Reactive power > AL111 Reactive power >>
ANSI 46	Phase balance current relay	AL112 Unbalanced load
ANSI 47	Phase sequence voltage relay	AL073 Generator rotating field
ANSI 50	Instantaneous overcurrent relay	AL097 Overcurrent > AL098 Overcurrent >>
ANSI 51	AC Time overcurrent relay	AL100 Overcurrent time protection
ANSI 55	Power factor relay	AL076 Cos Phi capacitive AL077 Cos Phi inductive
ANSI 59	Overvoltage relay	AL068 Generator voltage > AL069 Generator voltage >> AL084 Mains protection U> AL085 Mains protection U>>
ANSI 78	Phase angle measuring „Out-of-Step“ relay	AL074 Generator angle fault AL090 Mains protection vector > AL091 Mains protection vector >>
ANSI 81	Frequency relay	AL069 Generator frequency << AL070 Generator frequency < AL071 Generator frequency > AL071 Generator frequency >> AL086 Mains protection F<< AL087 Mains protection F< AL088 Mains protection F> AL089 Mains protection F>>
ANSI 87	Differential protective relay	AL113 Diff current > AL114 Diff current >>

Compact Protection System

Description

11 Data transfer

It is possible to upgrade the KSS with a Profibus DP Module PB1 or with a Profinet Module PN1 for the connection with a PLC. The corresponding module must be configured via the respective GSD file within a PLC project. A random combination of the values to be transmitted is possible. A maximum of 60 modules out of a selection of 209 modules is available. The maximum data length is 244 bytes. It is only supported the Profibus Master DPV0.

Profibus Master DPV1 is not supported.

The use of the universal module of the GSD file is not supported.



The **participant address** can be configured. (See Chap. 4.8.2)

11.1 Device master file

The name of the device master file for the KAS Profibus connection via the PB1 has the file name: HPS0097.gsd.

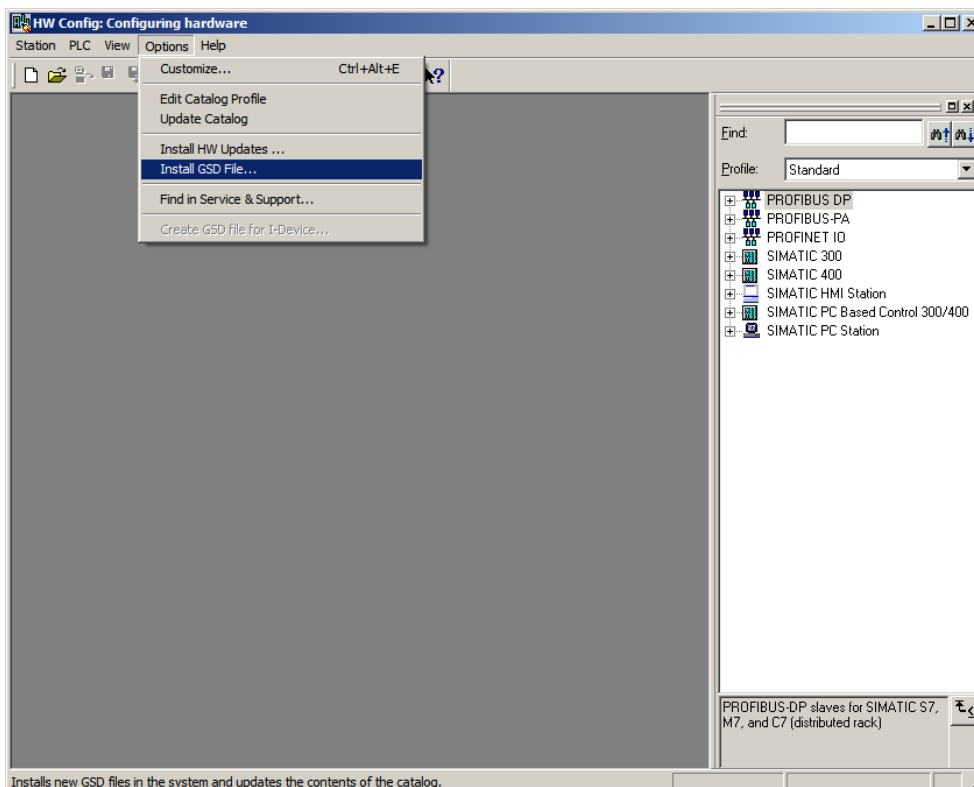
The name of the device master file for the KAS Profinet connection via the PN1 has the file name: GSDML-V2.2-KORA-PNIO2Prt-20140109.xml

11.2 GSD file installation under SIMATIC STEP 7

The hardware configuration of the SIMATIC manager has to be used for the installation of the GSD file under S7.

First open the hardware configuration.

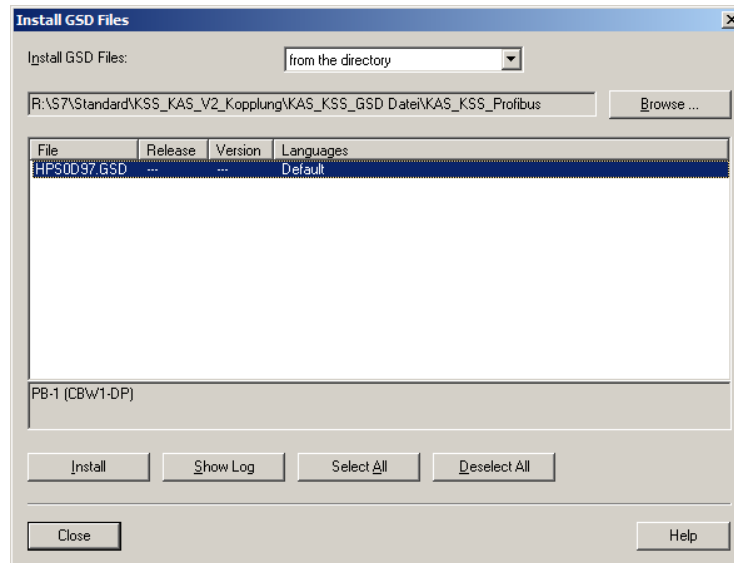
For installation please select Tools – Install GSD files.



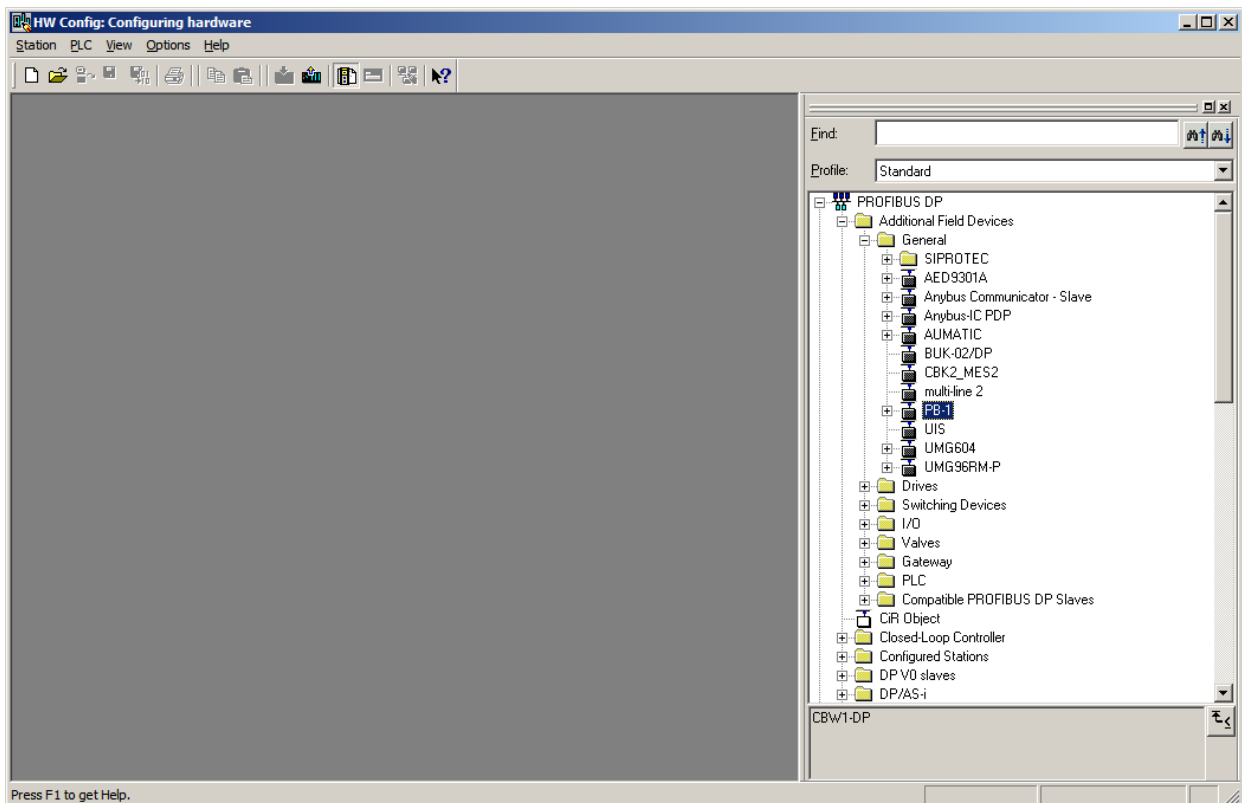
Compact Protection System

Description

GSD file selection



After installation the GSD file can be found in the directory ProfibusDP/ Further field devices/ General, and is named PB-1.



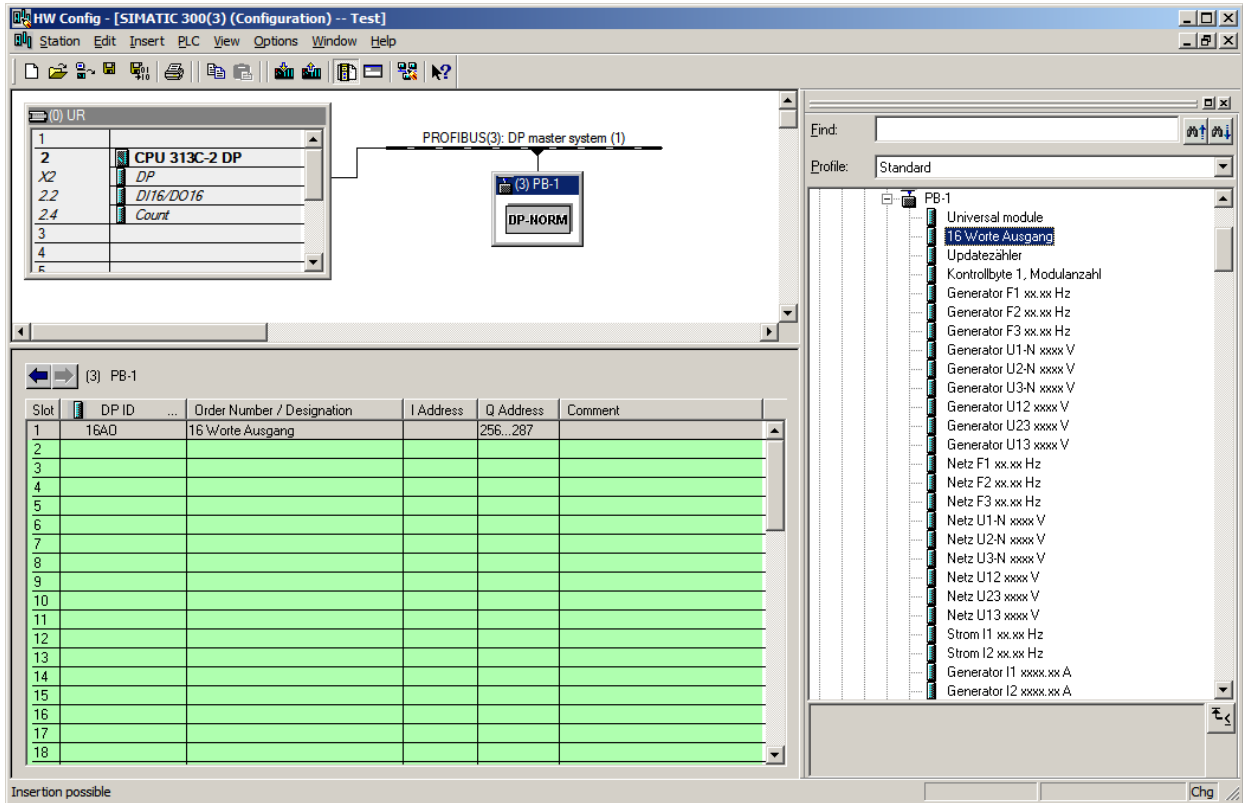
Compact Protection System

Description

11.3 How to use the GSD file in the S7 project

After installation the Profibus DP participant will be integrated into the project configuration.

It is now possible to select the required data from the respective modules.



The screenshot shows the HW Config interface for a SIMATIC 300(3) system. The main configuration area shows a rack with the following modules:

- 1: CPU 313C-2 DP
- X2: DP
- 2.2: DI16/DO16
- 2.4: Count
- 3: (empty)
- 4: (empty)
- 5: (empty)

A PROFIBUS(3) DP master system (1) is connected to a DP-NORM module in slot 3. Below this, a table provides details for the DP module:

Slot	DP ID	Order Number / Designation	I Address	Q Address	Comment
1	16A0	16 Worte Ausgang		256...287	
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					

The right-hand pane shows the module's data points under the 'PB-1' profile:

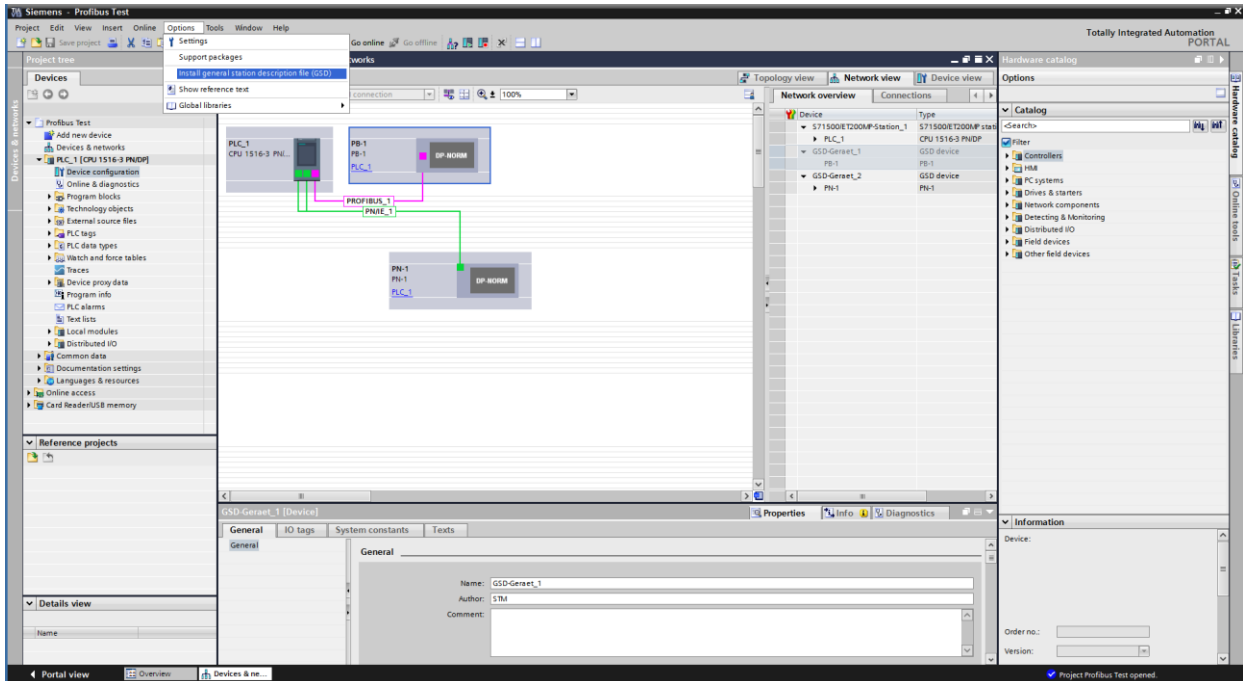
- Universal module
- 16 Worte Ausgang
- Updatezähler
- Kontrollbyte 1, Modulanzahl
- Generator F1 xx.xx Hz
- Generator F2 xx.xx Hz
- Generator F3 xx.xx Hz
- Generator U1-N xxxV
- Generator U2-N xxxV
- Generator U3-N xxxV
- Generator U12 xxxV
- Generator U23 xxxV
- Generator U13 xxxV
- Netz F1 xx.xx Hz
- Netz F2 xx.xx Hz
- Netz F3 xx.xx Hz
- Netz U1-N xxxV
- Netz U2-N xxxV
- Netz U3-N xxxV
- Netz U12 xxxV
- Netz U23 xxxV
- Netz U13 xxxV
- Strom I1 xx.xx Hz
- Strom I2 xx.xx Hz
- Generator I1 xxxV.xx A
- Generator I2 xxxV.xx A

Compact Protection System

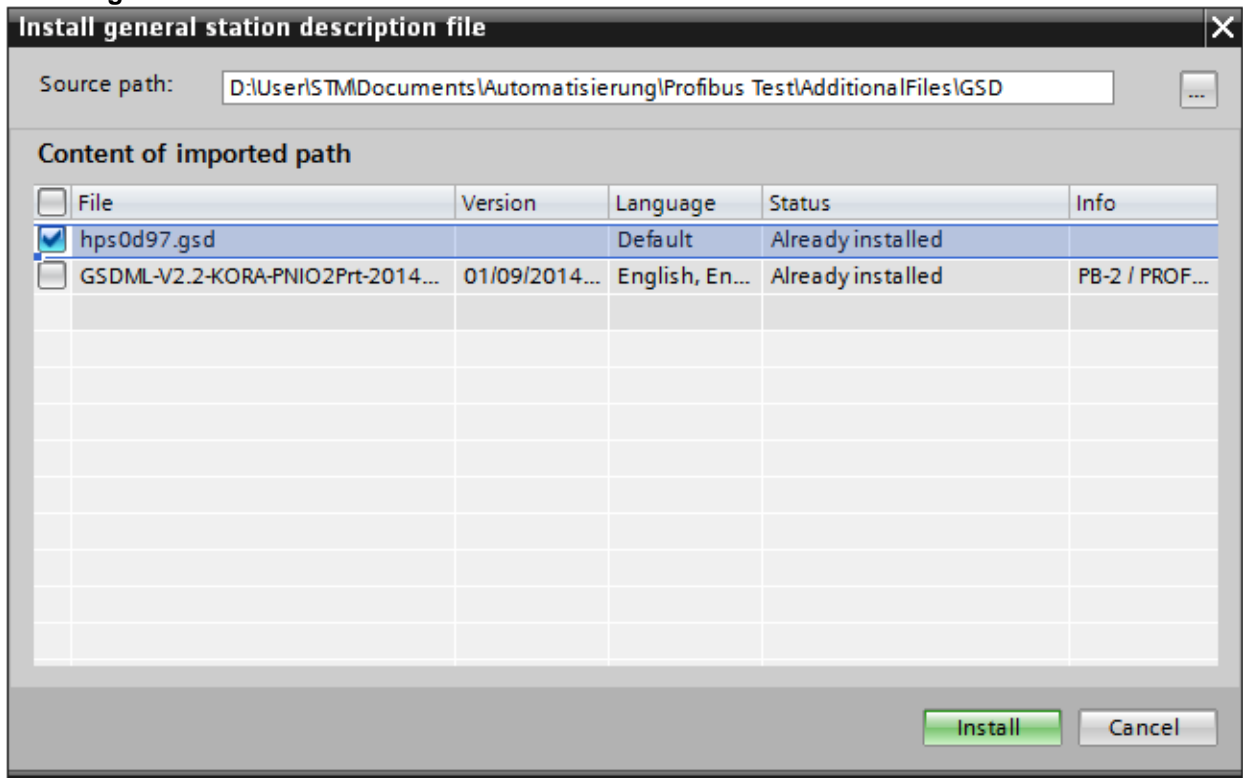
Description

11.4 Installing the GSD file in SIMATIC TIA Portal

The installation of the GSD file under the TIA Portal via -> Install general station description.



Selecting the GSD file and installation



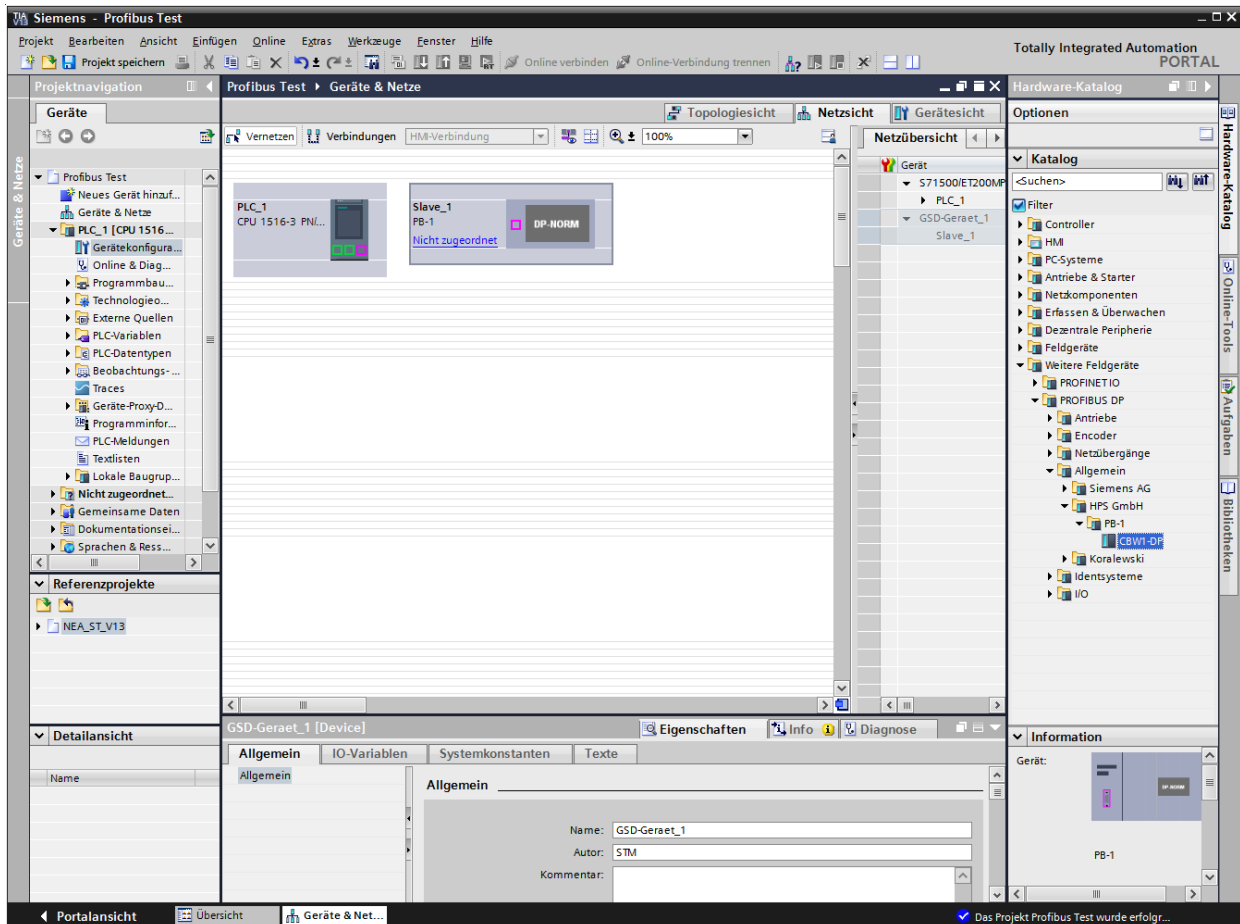
Compact Protection System

Description

Application of the GSD file in the TIA Project

After the installation is the GSD file in the hardware catalogue under other field devices/ Profibus DP/General/HPS GmbH and has the name PB-1.

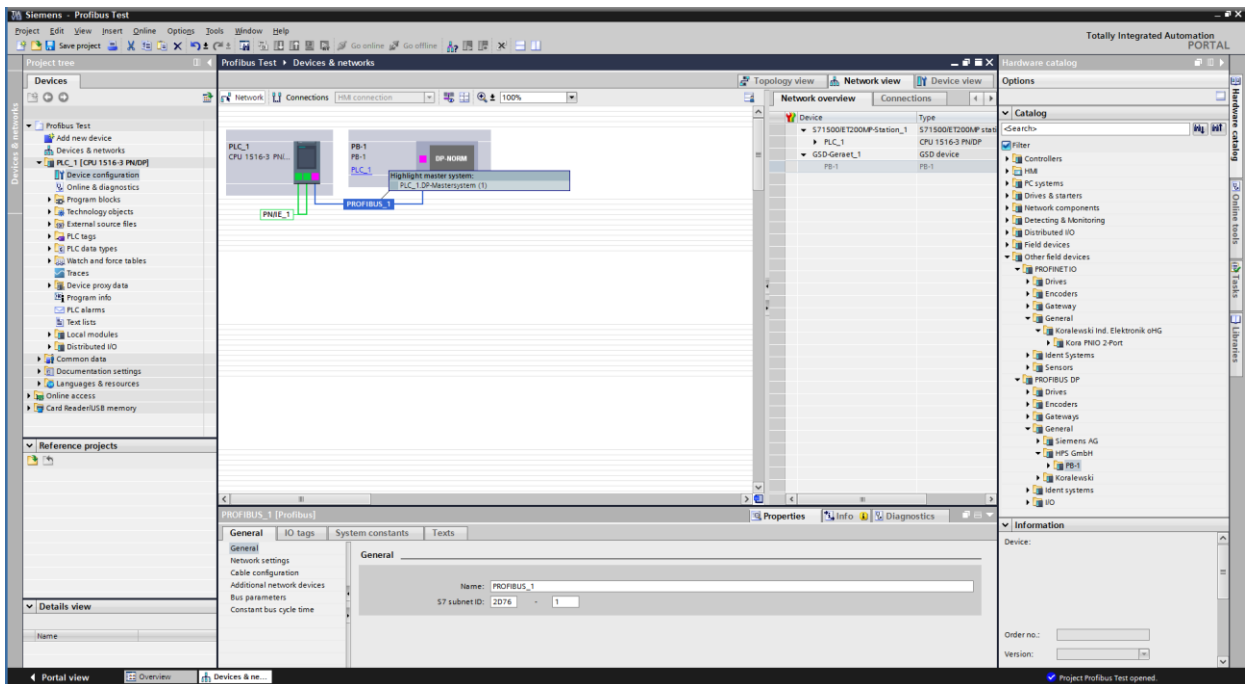
To integrate the Profibus DP node in the configuration of the project, the network view is to choose and select the PB-1 module.



Compact Protection System

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Now the PB-1 module with the corresponding master CPU must be connected.

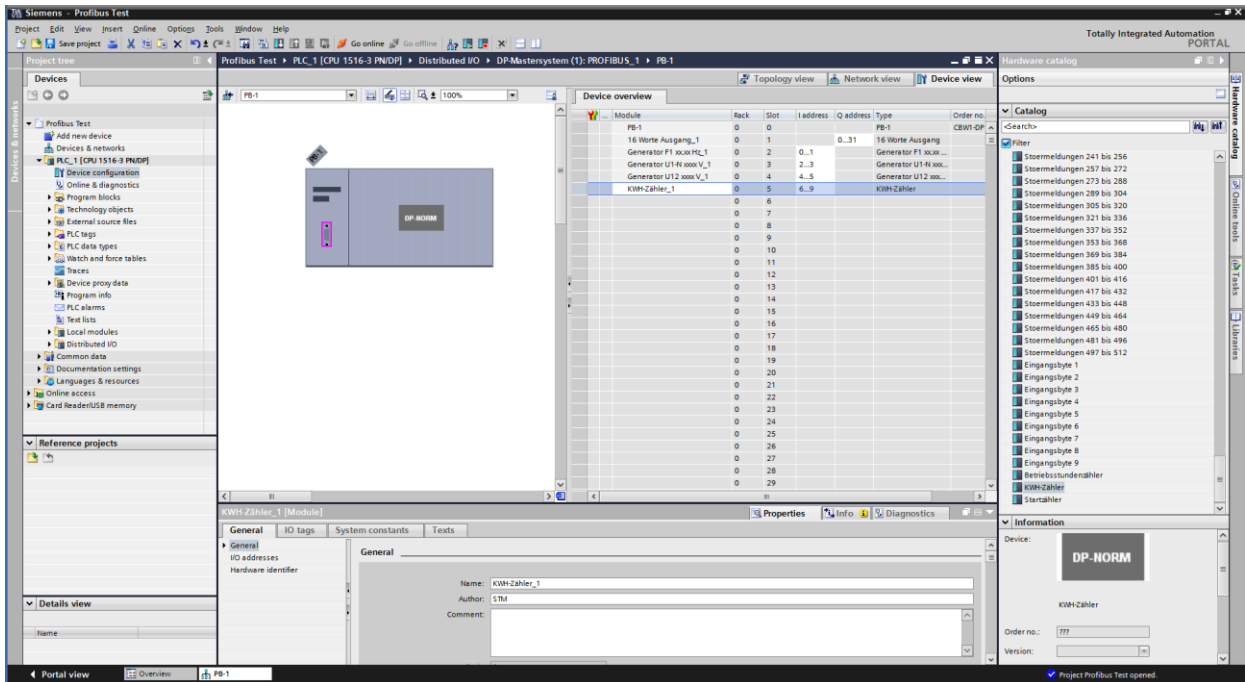


It is then one determine the station address.

Compact Protection System

Description

In the device view of the PB-1 module, it is now possible from the corresponding modules select the required data.



11.5 Profinet

The Profinetkonfiguration takes place as the Profibuskonfiguration similarly.

Compact Protection System

Description

12 Data transfer modules outputs



If the remote control function is required, the digital input for remote control has to be set via PB-1.

Please observe the basic safety regulations.

If the bit is set to external setpoint, then the input via the analog setpoint value is used as the setpoint.

	Modul - GSD-File	Description / Factor	Length	PB1		Type	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte0 / Bit0	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte0 / Bit1	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte0 / Bit2	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte0 / Bit3	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte0 / Bit4	Bool	
Change setpoint	1 - 16 Worte Ausgang	Power setpoint extern(1) / intern(0)	Byte	0x6F	Byte0 / Bit5	Bool	
Acknowledge	1 - 16 Worte Ausgang	Switch off the buzzer	Byte	0x6F	Byte0 / Bit6	Bool	
Reset	1 - 16 Worte Ausgang	Reset von Error messages	Byte	0x6F	Byte0 / Bit7	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte1 / Bit0	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte1 / Bit1	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte1 / Bit2	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte1 / Bit3	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte1 / Bit4	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte1 / Bit5	Bool	
Free	1 - 16 Worte Ausgang		Byte	0x6F	Byte1 / Bit6	Bool	
Signal test	1 - 16 Worte Ausgang	Signal test	Byte	0x6F	Byte1 / Bit7	Bool	
Free			Byte	0x6F	Byte2 / Bit0	Bool	
Free			Byte	0x6F	Byte2 / Bit1	Bool	
Free			Byte	0x6F	Byte2 / Bit2	Bool	
Free			Byte	0x6F	Byte2 / Bit3	Bool	
Free			Byte	0x6F	Byte2 / Bit4	Bool	
Free			Byte	0x6F	Byte2 / Bit5	Bool	
Free			Byte	0x6F	Byte2 / Bit6	Bool	
Free			Byte	0x6F	Byte2 / Bit7	Bool	
Free			Byte	0x6F	Byte3 / Bit0	Bool	
Free			Byte	0x6F	Byte3 / Bit1	Bool	
Free			Byte	0x6F	Byte3 / Bit2	Bool	
Free			Byte	0x6F	Byte3 / Bit3	Bool	
Free			Byte	0x6F	Byte3 / Bit4	Bool	
Free			Byte	0x6F	Byte3 / Bit5	Bool	
Free			Byte	0x6F	Byte3 / Bit6	Bool	
Free			Byte	0x6F	Byte3 / Bit7	Bool	
Free			Byte	0x6F	Byte4 / Bit0	Bool	
Free			Byte	0x6F	Byte4 / Bit1	Bool	
Free			Byte	0x6F	Byte4 / Bit2	Bool	
Free			Byte	0x6F	Byte4 / Bit3	Bool	
Free			Byte	0x6F	Byte4 / Bit4	Bool	
Free			Byte	0x6F	Byte4 / Bit5	Bool	
Free			Byte	0x6F	Byte4 / Bit6	Bool	
Free			Byte	0x6F	Byte4 / Bit7	Bool	
Free			Byte	0x6F	Byte5 / Bit0	Bool	
Free			Byte	0x6F	Byte5 / Bit1	Bool	
Free			Byte	0x6F	Byte5 / Bit2	Bool	
Free			Byte	0x6F	Byte5 / Bit3	Bool	
Free			Byte	0x6F	Byte5 / Bit4	Bool	
Free			Byte	0x6F	Byte5 / Bit5	Bool	
Free			Byte	0x6F	Byte5 / Bit6	Bool	
Free			Byte	0x6F	Byte5 / Bit7	Bool	
Setpoint power	1 - 16 Worte Ausgang	%	x0,1	Word	0x6F	Byte6 + 7	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte8 + 9	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte10 + 11	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 12 + 13	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 14 + 15	INT

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Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 16 + 17	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 18 + 19	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 20 + 21	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 22 + 23	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 24 + 25	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 26 + 27	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 28 + 29	INT
Free	1 - 16 Worte Ausgang			Word	0x6F	Byte 30 + 31	INT

Compact Protection System

Description

13 Data transfer input modules

13.1 ProfibusDP (L2-Bus)

	Modul - GSD-File	Description / Factor	Length	PB1		
Update counter	2 - Updatezähler	xxxx xxxx xxxx 1111 -> Flow counter 1 to 15 1xxx xxxx -> Internal Bus OK(0 at fault)	Byte	0x0097		
Control byte 1	3 - Kontrollbyte 1	Number of parameterized modules	Byte	0x0098		

13.2 CPU Module

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Speed	114 - Drehzahl xxxx U/min	rpm	x1	Word	0x006E	0x0008 INT
Supply voltage	115 - Versorgungsspg. xx.x V	V	x0,01	Word	0x006F	0x0009 INT
Error messages 001-016	116 - Stoermeldungen 1 bis 16	Free input*		Word	0x0070	0x000A Bool
Error messages 017-032	117 - Stoermeldungen 17 bis 32	Free input*		Word	0x0071	0x000B Bool
Error message 033	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 034	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 035	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 036	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 037	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 038	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 039	118 - Stoermeldungen 33 bis 48	AL167 Supply UDC<		Word	0x0072	0x000C Bool
Error message 040	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 041	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 042	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 043	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 044	118 - Stoermeldungen 33 bis 48	AL172 Syn time too long		Word	0x0072	0x000C Bool
Error message 045	118 - Stoermeldungen 33 bis 48	AL173 Watchdog		Word	0x0072	0x000C Bool
Error message 046	118 - Stoermeldungen 33 bis 48	AL174 Supply UDC>		Word	0x0072	0x000C Bool
Error message 047	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 048	118 - Stoermeldungen 33 bis 48	Free		Word	0x0072	0x000C Bool
Error message 049	119 - Stoermeldungen 49 bis 64	AL177 Mains voltage <<		Word	0x0073	0x000D Bool
Error message 050	119 - Stoermeldungen 49 bis 64	AL178 Mains voltage <		Word	0x0073	0x000D Bool
Error message 051	119 - Stoermeldungen 49 bis 64	AL179 Mains voltage >		Word	0x0073	0x000D Bool
Error message 052	119 - Stoermeldungen 49 bis 64	AL180 Mains voltage >>		Word	0x0073	0x000D Bool
Error message 053	119 - Stoermeldungen 49 bis 64	AL181 Mains frequency <<		Word	0x0073	0x000D Bool
Error message 054	119 - Stoermeldungen 49 bis 64	AL182 Mains frequency <		Word	0x0073	0x000D Bool
Error message 055	119 - Stoermeldungen 49 bis 64	AL183 Mains frequency >		Word	0x0073	0x000D Bool
Error message 056	119 - Stoermeldungen 49 bis 64	AL184 Mains frequency >>		Word	0x0073	0x000D Bool
Error message 057	119 - Stoermeldungen 49 bis 64	AL185 Mains rotating field		Word	0x0073	0x000D Bool
Error message 058	119 - Stoermeldungen 49 bis 64	AL186 Mains angle fault		Word	0x0073	0x000D Bool
Error message 059	119 - Stoermeldungen 49 bis 64	AL187 Mains voltage asymmetry		Word	0x0073	0x000D Bool
Error message 060	119 - Stoermeldungen 49 bis 64	Free		Word	0x0073	0x000D Bool
Error message 061	119 - Stoermeldungen 49 bis 64	AL189 BDEW -U(t) Time is running		Word	0x0073	0x000D Bool
Error message 062	119 - Stoermeldungen 49 bis 64	AL190 BDEW -U(t) Fault		Word	0x0073	0x000D Bool
Error message 063	119 - Stoermeldungen 49 bis 64	Free		Word	0x0073	0x000D Bool
Error message 064	119 - Stoermeldungen 49 bis 64	Free		Word	0x0073	0x000D Bool

* See parameterization KSS

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Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Error message 065	120 - Stoermeldungen 65 bis 80	AL193 Generator voltage <<	Word	0x0074	0x000E	Bool
Error message 066	120 - Stoermeldungen 65 bis 80	AL194 Generator voltage <	Word	0x0074	0x000E	Bool
Error message 067	120 - Stoermeldungen 65 bis 80	AL195 Generator voltage >	Word	0x0074	0x000E	Bool
Error message 068	120 - Stoermeldungen 65 bis 80	AL196 Generator voltage >>	Word	0x0074	0x000E	Bool
Error message 069	120 - Stoermeldungen 65 bis 80	AL197 Generator frequency <<	Word	0x0074	0x000E	Bool
Error message 070	120 - Stoermeldungen 65 bis 80	AL198 Generator frequency <	Word	0x0074	0x000E	Bool
Error message 071	120 - Stoermeldungen 65 bis 80	AL199 Generator frequency >	Word	0x0074	0x000E	Bool
Error message 072	120 - Stoermeldungen 65 bis 80	AL200 Generator frequency >>	Word	0x0074	0x000E	Bool
Error message 073	120 - Stoermeldungen 65 bis 80	AL201 Generator rotating field	Word	0x0074	0x000E	Bool
Error message 074	120 - Stoermeldungen 65 bis 80	AL202 Generator angle fault	Word	0x0074	0x000E	Bool
Error message 075	120 - Stoermeldungen 65 bis 80	AL203 Generator voltage asymmetry	Word	0x0074	0x000E	Bool
Error message 076	120 - Stoermeldungen 65 bis 80	AL204 Cos Phi capacitive	Word	0x0074	0x000E	Bool
Error message 077	120 - Stoermeldungen 65 bis 80	AL205 Cos Phi inductive	Word	0x0074	0x000E	Bool
Error message 078	120 - Stoermeldungen 65 bis 80	Free	Word	0x0074	0x000E	Bool
Error message 079	120 - Stoermeldungen 65 bis 80	Free	Word	0x0074	0x000E	Bool
Error message 080	120 - Stoermeldungen 65 bis 80	Free	Word	0x0074	0x000E	Bool
Error message 081	121 - Stoermeldungen 81 bis 96	AL209 Mains protection collective fault	Word	0x0075	0x000F	Bool
Error message 082	121 - Stoermeldungen 81 bis 96	AL210 Mains protection U<<	Word	0x0075	0x000F	Bool
Error message 083	121 - Stoermeldungen 81 bis 96	AL211 Mains protection U<	Word	0x0075	0x000F	Bool
Error message 084	121 - Stoermeldungen 81 bis 96	AL212 Mains protection U>	Word	0x0075	0x000F	Bool
Error message 085	121 - Stoermeldungen 81 bis 96	AL213 Mains protection U>>	Word	0x0075	0x000F	Bool
Error message 086	121 - Stoermeldungen 81 bis 96	AL214 Mains protection F<<	Word	0x0075	0x000F	Bool
Error message 087	121 - Stoermeldungen 81 bis 96	AL215 Mains protection F<	Word	0x0075	0x000F	Bool
Error message 088	121 - Stoermeldungen 81 bis 96	AL216 Mains protection F>	Word	0x0075	0x000F	Bool
Error message 089	121 - Stoermeldungen 81 bis 96	AL217 Mains protection F>>	Word	0x0075	0x000F	Bool
Error message 090	121 - Stoermeldungen 81 bis 96	AL218 Mains protection vector >	Word	0x0075	0x000F	Bool
Error message 091	121 - Stoermeldungen 81 bis 96	AL219 Mains protection vector >>	Word	0x0075	0x000F	Bool
Error message 092	121 - Stoermeldungen 81 bis 96	AL220 Dif vector surge >	Word	0x0075	0x000F	Bool
Error message 093	121 - Stoermeldungen 81 bis 96	AL221 Dif vector surge >>	Word	0x0075	0x000F	Bool
Error message 094	121 - Stoermeldungen 81 bis 96	AL222 Q-U protection <	Word	0x0075	0x000F	Bool
Error message 095	121 - Stoermeldungen 81 bis 96	AL223 Q-U protection <<	Word	0x0075	0x000F	Bool
Error message 096	121 - Stoermeldungen 81 bis 96	Free	Word	0x0075	0x000F	Bool
Error message 097	122 - Stoermeldungen 97 bis 112	AL225 Overcurrent I>	Word	0x0076	0x0010	Bool
Error message 098	122 - Stoermeldungen 97 bis 112	AL226 Overcurrent I>>	Word	0x0076	0x0010	Bool
Error message 099	122 - Stoermeldungen 97 bis 112	AL227 Overcurrent VDE0100-718	Word	0x0076	0x0010	Bool
Error message 100	122 - Stoermeldungen 97 bis 112	AL228 Overcurrent time protection	Word	0x0076	0x0010	Bool
Error message 101	122 - Stoermeldungen 97 bis 112	Free	Word	0x0076	0x0010	Bool
Error message 102	122 - Stoermeldungen 97 bis 112	Free	Word	0x0076	0x0010	Bool
Error message 103	122 - Stoermeldungen 97 bis 112	AL231 Power reduction fault	Word	0x0076	0x0010	Bool
Error message 104	122 - Stoermeldungen 97 bis 112	AL232 Power >>	Word	0x0076	0x0010	Bool
Error message 105	122 - Stoermeldungen 97 bis 112	AL233 Power >	Word	0x0076	0x0010	Bool
Error message 106	122 - Stoermeldungen 97 bis 112	AL234 Reverse power >	Word	0x0076	0x0010	Bool
Error message 107	122 - Stoermeldungen 97 bis 112	AL235 Reverse power >>	Word	0x0076	0x0010	Bool
Error message 108	122 - Stoermeldungen 97 bis 112	AL236 Apparent power >	Word	0x0076	0x0010	Bool
Error message 109	122 - Stoermeldungen 97 bis 112	AL237 Apparent power >>	Word	0x0076	0x0010	Bool
Error message 110	122 - Stoermeldungen 97 bis 112	AL238 Reactive power >	Word	0x0076	0x0010	Bool
Error message 111	122 - Stoermeldungen 97 bis 112	AL239 Reactive power >>	Word	0x0076	0x0010	Bool
Error message 112	122 - Stoermeldungen 97 bis 112	AL240 Unbalanced load	Word	0x0076	0x0010	Bool
Error message 113	123 - Stoermeldungen 113 bis 128	AL241 Diff current >	Word	0x0077	0x0012	Bool
Error message 114	123 - Stoermeldungen 113 bis 128	AL242 Diff current >>	Word	0x0077	0x0012	Bool
Error message 115	123 - Stoermeldungen 113 bis 128	AL243 VDE4105 Collective fault	Word	0x0077	0x0012	Bool
Error message 116	123 - Stoermeldungen 113 bis 128	AL244 VDE4105 U < (80%)	Word	0x0077	0x0012	Bool
Error message 117	123 - Stoermeldungen 113 bis 128	AL245 VDE4105 U > (115%)	Word	0x0077	0x0012	Bool
Error message 118	123 - Stoermeldungen 113 bis 128	AL246 VDE4105 F < (47,5Hz)	Word	0x0077	0x0012	Bool
Error message 119	123 - Stoermeldungen 113 bis 128	AL247 VDE4105 F > (51,5Hz)	Word	0x0077	0x0012	Bool
Error message 120	123 - Stoermeldungen 113 bis 128	AL248 VDE4105 U> (Quality)	Word	0x0077	0x0012	Bool
Error message 121	123 - Stoermeldungen 113 bis 128	AL249 Underspeed	Word	0x0077	0x0012	Bool
Error message 122	123 - Stoermeldungen 113 bis 128	AL250 Overspeed	Word	0x0077	0x0012	Bool
Error message 123	123 - Stoermeldungen 113 bis 128	AL251 A1 Module 1 – AI05	Word	0x0077	0x0012	Bool
Error message 124	123 - Stoermeldungen 113 bis 128	AL252 A1 Module 1 – AI06	Word	0x0077	0x0012	Bool
Error message 125	123 - Stoermeldungen 113 bis 128	AL253 A1 Module 1 – AI07	Word	0x0077	0x0012	Bool
Error message 126	123 - Stoermeldungen 113 bis 128	AL254 A1 Module 1 – AI08	Word	0x0077	0x0012	Bool
Error message 127	123 - Stoermeldungen 113 bis 128	AL255 A1 Module 1 – AI09	Word	0x0077	0x0012	Bool
Error message 128	123 - Stoermeldungen 113 bis 128	AL256 A1 Module 1 – AI10	Word	0x0077	0x0012	Bool

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Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type	
Analog input 1	124 - AnalogInput 1 xxx.x	Power setpoint value	x0,01	Word	0x0078	0x002B	INT
Analog input 2	125 - AnalogInput 2 xxx.x	Cos Phi setpoint value	x0,001	Word	0x0079	0x002C	INT
Analog output 1	126 - Analogausgang 1 xxx.x	See project planning	x1	Word	0x007A	0x002D	INT
Analog output 2	127 - Analogausgang 2 xxx.x	See project planning	x1	Word	0x007B	00002E	INT
Analog output 3	128 - Analogausgang 3 xxx.x	See project planning	x1	Word	0x007C	0x002F	INT
Analog output 4	129 - Analogausgang 4 xxx.x	See project planning	x1	Word	0x007D	0x0030	INT
Setpoint value 1	130 - Sollwert 1 xxx.x	Power setpoint value	x1	Word	0x007E	0x003E	INT
Setpoint value 2	131 - Sollwert 2 xxx.x	Cos Phi setpoint value	x1	Word	0x007F	0x003F	INT
Setpoint value 3	132 - Sollwert 3 xxx.x	Speed setpoint CAN	x1	Word	0x0080	0x0040	INT
Setpoint value 4	133 - Sollwert 4 xxx.x	Free	x1	Word	0x0081	0x0041	INT
Info word	134 - Info/Funktionswort CPU	Depending on STEUBYTEA01		Word	0x0082	0x0043	INT
Operation byte 1	135 - Betriebsbyte 1	Free		Byte	0x0083	0x0001	Bool
Operation byte 1	135 - Betriebsbyte 1	Free		Byte	0x0083	0x0001	Bool
Operation byte 1	135 - Betriebsbyte 1	Free		Byte	0x0083	0x0001	Bool
Operation byte 1	135 - Betriebsbyte 1	Free		Byte	0x0083	0x0001	Bool
Operation byte 1	135 - Betriebsbyte 1	Free		Byte	0x0083	0x0001	Bool
Operation byte 1	135 - Betriebsbyte 1	Internal setpoint value ON		Byte	0x0083	0x0001	Bool
Operation byte 1	135 - Betriebsbyte 1	Operation		Byte	0x0083	0x0001	Bool
Operation byte 1	135 - Betriebsbyte 1	Signal test		Byte	0x0083	0x0001	Bool
Operation byte 2	136 - Betriebsbyte 2	Gen CB ON		Byte	0x0084	0x0002	Bool
Operation byte 2	136 - Betriebsbyte 2	Mains CB ON		Byte	0x0084	0x0002	Bool
Operation byte 2	136 - Betriebsbyte 2	Impurity release dir.1		Byte	0x0084	0x0002	Bool
Operation byte 2	136 - Betriebsbyte 2	Mains parallel operation		Byte	0x0084	0x0002	Bool
Operation byte 2	136 - Betriebsbyte 2	50Hz regulation		Byte	0x0084	0x0002	Bool
Operation byte 2	136 - Betriebsbyte 2	DeltaF_release		Byte	0x0084	0x0002	Bool
Operation byte 2	136 - Betriebsbyte 2	Syn release		Byte	0x0084	0x0002	Bool
Operation byte 2	136 - Betriebsbyte 2	Load control ON		Byte	0x0084	0x0002	Bool
Operation byte 3	137 - Betriebsbyte 3	Free		Byte	0x0085	0x0003	Bool
Operation byte 3	137 - Betriebsbyte 3	Free		Byte	0x0085	0x0003	Bool
Operation byte 3	137 - Betriebsbyte 3	Free		Byte	0x0085	0x0003	Bool
Operation byte 3	137 - Betriebsbyte 3	Free		Byte	0x0085	0x0003	Bool
Operation byte 3	137 - Betriebsbyte 3	Speed down		Byte	0x0085	0x0003	Bool
Operation byte 3	137 - Betriebsbyte 3	Speed up		Byte	0x0085	0x0003	Bool
Operation byte 3	137 - Betriebsbyte 3	Speed governor reset		Byte	0x0085	0x0003	Bool
Operation byte 3	137 - Betriebsbyte 3	Free		Byte	0x0085	0x0003	Bool
Operation byte 4	138 - Betriebsbyte 4	Generator voltage		Byte	0x0086	0x0004	Bool
Operation byte 4	138 - Betriebsbyte 4	Mains voltage		Byte	0x0086	0x0004	Bool
Operation byte 4	138 - Betriebsbyte 4	Free		Byte	0x0086	0x0004	Bool
Operation byte 4	138 - Betriebsbyte 4	Free		Byte	0x0086	0x0004	Bool
Operation byte 4	138 - Betriebsbyte 4	Free		Byte	0x0086	0x0004	Bool
Operation byte 4	138 - Betriebsbyte 4	Free		Byte	0x0086	0x0004	Bool
Operation byte 4	138 - Betriebsbyte 4	Free		Byte	0x0086	0x0004	Bool
Operation byte 4	138 - Betriebsbyte 4	Free		Byte	0x0086	0x0004	Bool
Operation byte 5	139 - Betriebsbyte 5	Horn (new error message)		Byte	0x0087	0x0005	Bool
Operation byte 5	139 - Betriebsbyte 5	Collective fault		Byte	0x0087	0x0005	Bool
Operation byte 5	139 - Betriebsbyte 5	Mains protection release		Byte	0x0087	0x0005	Bool
Operation byte 5	139 - Betriebsbyte 5	CosPhi control ON		Byte	0x0087	0x0005	Bool
Operation byte 5	139 - Betriebsbyte 5	Voltage down		Byte	0x0087	0x0005	Bool
Operation byte 5	139 - Betriebsbyte 5	Voltage up		Byte	0x0087	0x0005	Bool
Operation byte 5	139 - Betriebsbyte 5	Voltage control reset		Byte	0x0087	0x0005	Bool
Operation byte 5	139 - Betriebsbyte 5	Diff protection blocking edge contr.		Byte	0x0087	0x0005	Bool
Operation byte 6	140 - Betriebsbyte 6	Override interlocking		Byte	0x0088	0x0006	Bool
Operation byte 6	140 - Betriebsbyte 6	Ready for operation		Byte	0x0088	0x0006	Bool
Operation byte 6	140 - Betriebsbyte 6	Free		Byte	0x0088	0x0006	Bool
Operation byte 6	140 - Betriebsbyte 6	Free		Byte	0x0088	0x0006	Bool
Operation byte 6	140 - Betriebsbyte 6	Initial connection release Pilot_FE		Byte	0x0088	0x0006	Bool
Operation byte 6	140 - Betriebsbyte 6	Free		Byte	0x0088	0x0006	Bool
Operation byte 6	140 - Betriebsbyte 6	Free		Byte	0x0088	0x0006	Bool
Operation byte 6	140 - Betriebsbyte 6	Free		Byte	0x0088	0x0006	Bool

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Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Input byte 1	141 - Inputsbyte CPU	Acknowledge	Byte	0x0089	0x0007	Bool
Input byte 1	141 - Inputsbyte CPU	Reset	Byte	0x0089	0x0007	Bool
Input byte 1	141 - Inputsbyte CPU	Release synchronization	Byte	0x0089	0x0007	Bool
Input byte 1	141 - Inputsbyte CPU	Speed monitoring (pick-up)	Byte	0x0089	0x0007	Bool
Input byte 1	141 - Inputsbyte CPU	Free	Byte	0x0089	0x0007	Bool
Input byte 1	141 - Inputsbyte CPU	Free	Byte	0x0089	0x0007	Bool
Input byte 1	141 - Inputsbyte CPU	Free	Byte	0x0089	0x0007	Bool
Input byte 1	141 - Inputsbyte CPU	Free	Byte	0x0089	0x0007	Bool
Output byte 1	142 - Ausgangsbyte 1	DO101*	Byte	0x008A	0x0031	Bool
Output byte 1	142 - Ausgangsbyte 1	DO102*	Byte	0x008A	0x0031	Bool
Output byte 1	142 - Ausgangsbyte 1	DO103*	Byte	0x008A	0x0031	Bool
Output byte 1	142 - Ausgangsbyte 1	DO104*	Byte	0x008A	0x0031	Bool
Output byte 1	142 - Ausgangsbyte 1	DO105*	Byte	0x008A	0x0031	Bool
Output byte 1	142 - Ausgangsbyte 1	DO106*	Byte	0x008A	0x0031	Bool
Output byte 1	142 - Ausgangsbyte 1	DO107*	Byte	0x008A	0x0031	Bool
Output byte 1	142 - Ausgangsbyte 1	DO108*	Byte	0x008A	0x0031	Bool
Output byte 2	143 - Ausgangsbyte 2	DO109*	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	DO110*	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	DO111*	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	Free	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	Free	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	Free	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	Free	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	Free	Byte	0x008B	0x0032	Bool
Output byte 2	143 - Ausgangsbyte 2	Free	Byte	0x008B	0x0032	Bool
Output byte 3	144 - Ausgangsbyte 3	DO201*	Byte	0x008C	0x0033	Bool
Output byte 3	144 - Ausgangsbyte 3	DO202*	Byte	0x008C	0x0033	Bool
Output byte 3	144 - Ausgangsbyte 3	DO203*	Byte	0x008C	0x0033	Bool
Output byte 3	144 - Ausgangsbyte 3	DO204*	Byte	0x008C	0x0033	Bool
Output byte 3	144 - Ausgangsbyte 3	DO205*	Byte	0x008C	0x0033	Bool
Output byte 3	144 - Ausgangsbyte 3	DO206*	Byte	0x008C	0x0033	Bool
Output byte 3	144 - Ausgangsbyte 3	DO207*	Byte	0x008C	0x0033	Bool
Output byte 3	144 - Ausgangsbyte 3	DO208*	Byte	0x008C	0x0033	Bool
Output byte 4	145 - Ausgangsbyte 4	DO209*	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	DO210*	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	DO211*	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	Free	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	Free	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	Free	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	Free	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	Free	Byte	0x008D	0x0034	Bool
Output byte 4	145 - Ausgangsbyte 4	Free	Byte	0x008D	0x0034	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 5	146 - Ausgangsbyte 5	Free	Byte	0x008E	0x0035	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 6	147 - Ausgangsbyte 6	Free	Byte	0x008F	0x0036	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool
Output byte 7	148 - Ausgangsbyte 7	Free	Byte	0x0090	0x0037	Bool

* See parameterization KSS

Compact Protection System

Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 8	149 - Ausgangsbyte 8	Free	Byte	0x0091	0x0038	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 9	150 - Ausgangsbyte 9	Free	Byte	0x0092	0x0039	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 10	151 - Ausgangsbyte 10	Free	Byte	0x0093	0x003A	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO01 – Mains/busbar fault	Byte	0x0094	0x003B	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO02 – Generator voltage available	Byte	0x0094	0x003B	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO03 – Mains protection collect fault	Byte	0x0094	0x003B	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO04 – SYN-Pulse	Byte	0x0094	0x003B	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO05 – Mains protection MCB (NO)	Byte	0x0094	0x003B	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO06 – Mains protection GCB (NC)	Byte	0x0094	0x003B	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO07 – Collective fault (NC)	Byte	0x0094	0x003B	Bool
Output byte 11	152 - Ausgangsbyte 11	PM1 - DO08 – Watchdog (NC)	Byte	0x0094	0x003B	Bool
Output byte 12	153 - Ausgangsbyte 12	DM1 - DO11 – Diff current >	Byte	0x0095	0x003C	Bool
Output byte 12	153 - Ausgangsbyte 12	DM1 - DO12 – Diff current >>	Byte	0x0095	0x003C	Bool
Output byte 12	153 - Ausgangsbyte 12	Free	Byte	0x0095	0x003C	Bool
Output byte 12	153 - Ausgangsbyte 12	LED1 on the tableau (DIG_LED1)*	Byte	0x0095	0x003C	Bool
Output byte 12	153 - Ausgangsbyte 12	LED2 on the tableau (DIG_LED2)*	Byte	0x0095	0x003C	Bool
Output byte 12	153 - Ausgangsbyte 12	LED3 on the tableau (DIG_LED3)*	Byte	0x0095	0x003C	Bool
Output byte 12	153 - Ausgangsbyte 12	LED4 on the tableau (DIG_LED4)*	Byte	0x0095	0x003C	Bool
Output byte 12	153 - Ausgangsbyte 12	LED5 on the tableau (DIG_LED5)*	Byte	0x0095	0x003C	Bool
Output byte 13	154 - Ausgangsbyte 13	ANZ – DO21 – Supply UDC<	Byte	0x0096	0x003D	Bool
Output byte 13	154 - Ausgangsbyte 13	Free	Byte	0x0096	0x003D	Bool
Output byte 13	154 - Ausgangsbyte 13	Free	Byte	0x0096	0x003D	Bool
Output byte 13	154 - Ausgangsbyte 13	Free	Byte	0x0096	0x003D	Bool
Output byte 13	154 - Ausgangsbyte 13	PB1 – DO31*	Byte	0x0096	0x003D	Bool
Output byte 13	154 - Ausgangsbyte 13	PB1 – DO32*	Byte	0x0096	0x003D	Bool
Output byte 13	154 - Ausgangsbyte 13	PN1 – DO33*	Byte	0x0096	0x003D	Bool
Output byte 13	154 - Ausgangsbyte 13	Free	Byte	0x0096	0x003D	Bool
Error message 129	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 130	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 131	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 132	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 133	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 134	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 135	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 136	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 137	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 138	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 139	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 140	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 141	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 142	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 143	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool
Error message 144	174 - Stoermeldungen 129 bis 144	Free	Word	0x00AC	0x0013	Bool

* See parameterization KSS

Compact Protection System

Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type	
Error message 209	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 210	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 211	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 212	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 213	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 214	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 215	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 216	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 217	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 218	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 219	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 220	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 221	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 222	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 223	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 224	179 - Stoermeldungen 209 bis 224	Free	Word	0x00B1	0x0018	Bool	
Error message 225	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 226	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 227	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 228	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 229	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 230	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 231	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 232	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 233	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 234	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 235	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 236	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 237	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 238	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 239	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error message 240	180 - Stoermeldungen 225 bis 240	Free	Word	0x00B2	0x0019	Bool	
Error messages 241-255	181 - Stoermeldungen 241 bis 256	Free input*	Word	0x00B3	0x001A	Bool	
Error message 256	181 - Stoermeldungen 241 bis 256	Blocked	Word	0x00B3	0x001A	Bool	
Error message 257-272	182 - Stoermeldungen 257 bis 272	Not released in the SOP2/KSS	Word	0x00B4	0x001B	Bool	
Error message 273-288	183 - Stoermeldungen 273 bis 288	Not released in the SOP2/KSS	Word	0x00B5	0x001C	Bool	
Error message 289-304	184 - Stoermeldungen 289 bis 304	Not released in the SOP2/KSS	Word	0x00B6	0x001D	Bool	
Error message 305-320	185 - Stoermeldungen 305 bis 320	Not released in the SOP2/KSS	Word	0x00B7	0x001E	Bool	
Error message 321-336	186 - Stoermeldungen 321 bis 336	Not released in the SOP2/KSS	Word	0x00B8	0x001F	Bool	
Error message 337-352	187 - Stoermeldungen 337 bis 352	Not released in the SOP2/KSS	Word	0x00B9	0x0020	Bool	
Error message 353-368	188 - Stoermeldungen 353 bis 368	Not released in the SOP2/KSS	Word	0x00BA	0x0021	Bool	
Error message 369-384	189 - Stoermeldungen 369 bis 384	Not released in the SOP2/KSS	Word	0x00BB	0x0022	Bool	
Error message 385-400	190 - Stoermeldungen 385 bis 400	Not released in the SOP2/KSS	Word	0x00BC	0x0023	Bool	
Error message 401-416	191 - Stoermeldungen 401 bis 416	Not released in the SOP2/KSS	Word	0x00BD	0x0024	Bool	
Error message 417-432	192 - Stoermeldungen 417 bis 432	Not released in the SOP2/KSS	Word	0x00BE	0x0025	Bool	
Error message 433-448	193 - Stoermeldungen 433 bis 448	Not released in the SOP2/KSS	Word	0x00BF	0x0026	Bool	
Error message 449-464	194 - Stoermeldungen 449 bis 464	Not released in the SOP2/KSS	Word	0x00C0	0x0027	Bool	
Error message 465-480	195 - Stoermeldungen 465 bis 480	Not released in the SOP2/KSS	Word	0x00C1	0x0028	Bool	
Error message 481-496	196 - Stoermeldungen 481 bis 496	Not released in the SOP2/KSS	Word	0x00C2	0x0029	Bool	
Error message 497-512	197 - Stoermeldungen 497 bis 512	Not released in the SOP2/KSS	Word	0x00C3	0x002A	Bool	
KWH counter	207 - KWH-Zähler	kWh	x1	UDINT	0x00CD	0x00D9	DINT
Start counter	208 - Startzähler	Start(s)	x1	UDINT	0x00CE	0x00DA	DINT
Operation counter	209 - Betriebsstundenzähler	xxxxxxx.xx h	x1	UDINT	0x00CF	0x00DB	DINT

* See parameterization KSS

Compact Protection System

Description

13.3 PM1 Module

	Modul - GSD-File	Description / Factor		Length	PB1	PN1	Type
Generator frequency L1	4 - Generator F1 xx.xx Hz	Hz	x0,01	Word	0x0000	0x0066	INT
Generator frequency L2	5 - Generator F2 xx.xx Hz	Hz	x0,01	Word	0x0001	0x0067	INT
Generator frequency L3	6 - Generator F3 xx.xx Hz	Hz	x0,01	Word	0x0002	0x0068	INT
Generator voltage L1	7 - Generator U1-N xxxx V	V	x1	Word	0x0003	0x006C	INT
Generator voltage L2	8 - Generator U2-N xxxx V	V	x1	Word	0x0004	0x006D	INT
Generator voltage L3	9 - Generator U3-N xxxx V	V	x1	Word	0x0005	0x006E	INT
Generator voltage L1-2	10 - Generator U1-U2 xxxx V	V	x1	Word	0x0006	0x006F	INT
Generator voltage L2-3	11 - Generator U2-U3 xxxx V	V	x1	Word	0x0007	0x0070	INT
Generator voltage L3-1	12 - Generator U3-U1 xxxx V	V	x1	Word	0x0008	0x0071	INT
Mains/Bus frequency L1	13 - Netz F1 xx.xx Hz	Hz	x0,01	Word	0x0009	0x0079	INT
Mains/Bus frequency L2	14 - Netz F2 xx.xx Hz	Hz	x0,01	Word	0x000A	0x007A	INT
Mains/Bus frequency L3	15 - Netz F3 xx.xx Hz	Hz	x0,01	Word	0x000B	0x007B	INT
Mains/Bus voltage L1	16 - Netz U1-N xxxx V	V	x1	Word	0x000C	0x007F	INT
Mains/Bus voltage L2	17 - Netz U2-N xxxx V	V	x1	Word	0x000D	0x0080	INT
Mains/Bus voltage L3	18 - Netz U3-N xxxx V	V	x1	Word	0x000E	0x0081	INT
Mains/Bus voltage L1-2	19 - Netz U1-U2 xxxx V	V	x1	Word	0x000F	0x0082	INT
Mains/Bus voltage L2-3	20 - Netz U2-U3 xxxx V	V	x1	Word	0x0010	0x0083	INT
Mains/Bus voltage L3-1	21 - Netz U3-U1 xxxx V	V	x1	Word	0x0011	0x0084	INT
Freq. generator current L1	22 - Strom I1 xx.xx Hz	Hz	x0,01	Word	0x0012	0x008A	INT
Freq. generator current L2	23 - Strom I2 xx.xx Hz	Hz	x0,01	Word	0x0013	0x008B	INT
Generator current L1	24 - Generator I1 xxxx.xx A	A	x0,01	D-Word	0x0014	0x008D	DINT
Generator current L2	25 - Generator I2 xxxx.xx A	A	x0,01	D-Word	0x0015	0x008E	DINT
Generator current L3	26 - Generator I3 xxxx.xx A	A	x0,01	D-Word	0x0016	0x008F	DINT
Active power P1	27 - Generator P1 xxxx.xx kW	W	x0,01	D-Word	0x0017	0x0095	DINT
Active power P2	28 - Generator P2 xxxx.xx kW	W	x0,01	D-Word	0x0018	0x0096	DINT
Active power P3	29 - Generator P3 xxxx.xx kW	W	x0,01	D-Word	0x0019	0x0097	DINT
Apparent power S1	30 - Generator S1 xxxx.xx kVA	VA	x0,01	D-Word	0x001A	0x0098	DINT
Apparent power S2	31 - Generator S2 xxxx.xx kVA	VA	x0,01	D-Word	0x001B	0x0099	DINT
Apparent power S3	32 - Generator S3 xxxx.xx kVA	VA	x0,01	D-Word	0x001C	0x009A	DINT
Total active power	33 - Gen. Wirkleistung xxxx.xx kW	VA	x0,01	D-Word	0x001D	0x009B	DINT
Total reactive power	34 - Gen. Blindleistung xxxx.xx kVAR	VA	x0,01	D-Word	0x001E	0x009C	DINT
Total apparent power	35 - Gen. Scheinleistung xxxx.xx kVA	VA	x0,01	D-Word	0x001F	0x009D	DINT
Generator Cos Phi	36 - Generator CosPhi +/- 1.xxx		x0,001	Word	0x0020	0x009E	INT
Mains/Bus voltage L1	37 - Netz U1 xxx.x %	%	x0,1	Word	0x0021	0x0085	INT
Mains/Bus voltage L2	38 - Netz U2 xxx.x %	%	x0,1	Word	0x0022	0x0086	INT
Mains/Bus voltage L3	39 - Netz U3 xxx.x %	%	x0,1	Word	0x0023	0x0087	INT
Generator voltage L1	40 - Generator U1 xxx.x %	%	x0,1	Word	0x0024	0x0072	INT
Generator voltage L2	41 - Generator U2 xxx.x %	%	x0,1	Word	0x0025	0x0073	INT
Generator voltage L3	42 - Generator U3 xxx.x %	%	x0,1	Word	0x0026	0x0074	INT
Generator current L1	43 - Generator I1 xxx.x %	%	x0,1	Word	0x0027	0x0090	INT
Generator current L2	44 - Generator I2 xxx.x %	%	x0,1	Word	0x0028	0x0091	INT
Generator current L3	45 - Generator I3 xxx.x %	%	x0,1	Word	0x0029	0x0092	INT
Generator active power P1	46 - Generator P1 xxx.x %	%	x0,1	Word	0x002A	0x009F	INT
Generator active power P2	47 - Generator P2 xxx.x %	%	x0,1	Word	0x002B	0x00A0	INT
Generator active power P3	48 - Generator P3 xxx.x %	%	x0,1	Word	0x002C	0x00A1	INT
Generator apparent power S1	49 - Generator S1 xxx.x %	%	x0,1	Word	0x002D	0x00A2	INT
Generator apparent power S2	50 - Generator S2 xxx.x %	%	x0,1	Word	0x002E	0x00A3	INT

Compact Protection System

Description

Generator apparent power S3	51 - Generator S3 xxx.x %	%	x0,1	Word	0x002F	0x00A4	INT
	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type	
Total apparent power	52 - Gen. Scheinleistung xxx.x %	%	x0,1	Word	0x0030	0x00A5	INT
Total reactive power	53 - Gen. Blindleistung xxx.x %	%	x0,1	Word	0x0031	0x00A6	INT
Total active power	54 - Gen. Gesamtleistung xxx.x %	%	x0,1	Word	0x0032	0x00A7	INT
Generator voltage angle L1-2	55 - Gen. Winkel L1-2 xxx°	Degree	x1	Word	0x0033	0x0069	INT
Generator voltage angle L2-3	56 - Gen. Winkel L2-3 xxx°	Degree	x1	Word	0x0034	0x006A	INT
Generator voltage angle L3-1	57 - Gen. Winkel L3-1 xxx°	Degree	x1	Word	0x0035	0x006B	INT
Mains voltage angle L1-2	58 - Netz Winkel L1-2 xxx°	Degree	x1	Word	0x0036	0x007C	INT
Mains voltage angle L2-3	59 - Netz Winkel L2-3 xxx°	Degree	x1	Word	0x0037	0x007D	INT
Mains voltage angle L3-1	60 - Netz Winkel L3-1 xxx°	Degree	x1	Word	0x0038	0x007E	INT
Generator current angle L1-2	61 - Strom Winkel L1-2 xxx°	Degree	x1	Word	0x0039	0x008C	INT
Generator voltage byte	62 - Gen. Spannungsbyte	Generator detected voltage L1		Byte	0x003A	0x005F	Bool
Generator voltage byte	62 - Gen. Spannungsbyte	Generator detected voltage L2		Byte	0x003A	0x005F	Bool
Generator voltage byte	62 - Gen. Spannungsbyte	Generator detected voltage L3		Byte	0x003A	0x005F	Bool
Generator voltage byte	62 - Gen. Spannungsbyte	Nom. voltage detected L1+2+3		Byte	0x003A	0x005F	Bool
Generator voltage byte	62 - Gen. Spannungsbyte	Voltage >		Byte	0x003A	0x005F	Bool
Generator voltage byte	62 - Gen. Spannungsbyte	Voltage <		Byte	0x003A	0x005F	Bool
Generator voltage byte	62 - Gen. Spannungsbyte	Voltage >>		Byte	0x003A	0x005F	Bool
Generator voltage byte	62 - Gen. Spannungsbyte	Voltage <<		Byte	0x003A	0x005F	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Generator detected frequency L1		Byte	0x003B	0x0060	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Generator detected frequency L2		Byte	0x003B	0x0060	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Generator detected frequency L3		Byte	0x003B	0x0060	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Nom frequency detected L1+2+3		Byte	0x003B	0x0060	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Frequency >		Byte	0x003B	0x0060	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Frequency <		Byte	0x003B	0x0060	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Frequency >>		Byte	0x003B	0x0060	Bool
Generator frequency byte	63 - Gen. Frequenzbyte	Frequency <<		Byte	0x003B	0x0060	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection vector >		Byte	0x003C	0x0061	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection vector >>		Byte	0x003C	0x0061	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection U>		Byte	0x003C	0x0061	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection U<		Byte	0x003C	0x0061	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection F>		Byte	0x003C	0x0061	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection F<		Byte	0x003C	0x0061	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection collective fault		Byte	0x003C	0x0061	Bool
Mains protection byte	64 - Gen. Netzschutzbyte	Mains protection released		Byte	0x003C	0x0061	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Dif. vektor surge L1 > (plus)		Byte	0x003D	0x0062	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Dif. vektor surge L2 > (plus)		Byte	0x003D	0x0062	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Dif. vektor surge L3 > (plus)		Byte	0x003D	0x0062	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Dif. vektor surge L1 > (minus)		Byte	0x003D	0x0062	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Dif. vektor surge L2 > (minus)		Byte	0x003D	0x0062	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Dif. vektor surge L3 > (minus)		Byte	0x003D	0x0062	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Mains protection U<<		Byte	0x003D	0x0062	Bool
Generator vector byte 1	65 - Gen. Vektorbyte 1	Mains protection U>>		Byte	0x003D	0x0062	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Dif. vektor surge L1 >> (plus)		Byte	0x003E	0x0063	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Dif. vektor surge L2 >> (plus)		Byte	0x003E	0x0063	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Dif. vektor surge L3 >> (plus)		Byte	0x003E	0x0063	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Dif. vektor surge L1 >> (minus)		Byte	0x003E	0x0063	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Dif. vektor surge L2 >> (minus)		Byte	0x003E	0x0063	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Dif. vektor surge L3 >> (minus)		Byte	0x003E	0x0063	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Mains protection F<<		Byte	0x003E	0x0063	Bool
Generator vector byte 2	66 - Gen. Vektorbyte 2	Mains protection F>>		Byte	0x003E	0x0063	Bool
Generator angle byte	67 - Gen. Winkelbyte	Generator rotating field error		Byte	0x003F	0x0064	Bool
Generator angle byte	67 - Gen. Winkelbyte	Voltage angle error L1		Byte	0x003F	0x0064	Bool
Generator angle byte	67 - Gen. Winkelbyte	Voltage angle error L2		Byte	0x003F	0x0064	Bool
Generator angle byte	67 - Gen. Winkelbyte	Voltage angle error L3		Byte	0x003F	0x0064	Bool
Generator angle byte	67 - Gen. Winkelbyte	Voltage asymmetry		Byte	0x003F	0x0064	Bool
Generator angle byte	67 - Gen. Winkelbyte	Q-U protection <		Byte	0x003F	0x0064	Bool
Generator angle byte	67 - Gen. Winkelbyte	Cos Phi capacitive		Byte	0x003F	0x0064	Bool
Generator angle byte	67 - Gen. Winkelbyte	Cos Phi inductive		Byte	0x003F	0x0064	Bool

Compact Protection System

Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Synchronization byte	68 - Gen. Synchronisationsbyte	SYN-Pulse	Byte	0x0040	0x0065	Bool
Synchronization byte	68 - Gen. Synchronisationsbyte	Delta F OK	Byte	0x0040	0x0065	Bool
Synchronization byte	68 - Gen. Synchronisationsbyte	Delta U OK	Byte	0x0040	0x0065	Bool
Synchronization byte	68 - Gen. Synchronisationsbyte	Pulse voltage +	Byte	0x0040	0x0065	Bool
Synchronization byte	68 - Gen. Synchronisationsbyte	Pulse voltage -	Byte	0x0040	0x0065	Bool
Synchronization byte	68 - Gen. Synchronisationsbyte	Pulse frequency +	Byte	0x0040	0x0065	Bool
Synchronization byte	68 - Gen. Synchronisationsbyte	Pulse frequency -	Byte	0x0040	0x0065	Bool
Synchronization byte	68 - Gen. Synchronisationsbyte	Q-U protection <<	Byte	0x0040	0x0065	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Mains voltage detected L1	Byte	0x0041	0x0075	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Mains voltage detected L2	Byte	0x0041	0x0075	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Mains voltage detected L3	Byte	0x0041	0x0075	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Nom. Voltage detected L1+2+3	Byte	0x0041	0x0075	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Voltage >	Byte	0x0041	0x0075	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Voltage <	Byte	0x0041	0x0075	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Voltage >>	Byte	0x0041	0x0075	Bool
Mains voltage byte	69 - Netz Spannungsbyte	Voltage <<	Byte	0x0041	0x0075	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Mains frequency detected L1	Byte	0x0042	0x0076	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Mains frequency detected L2	Byte	0x0042	0x0076	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Mains frequency detected L3	Byte	0x0042	0x0076	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Nom frequency detected L1+2+3	Byte	0x0042	0x0076	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Frequency >	Byte	0x0042	0x0076	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Frequency <	Byte	0x0042	0x0076	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Frequency >>	Byte	0x0042	0x0076	Bool
Mains frequency byte	70 - Netz Frequenzbyte	Frequency <<	Byte	0x0042	0x0076	Bool
Mains angle byte	71 - Netz Drehfeldbyte	Mains rotating field error	Byte	0x0043	0x0078	Bool
Mains angle byte	71 - Netz Drehfeldbyte	Voltage angle error L1	Byte	0x0043	0x0078	Bool
Mains angle byte	71 - Netz Drehfeldbyte	Voltage angle error L2	Byte	0x0043	0x0078	Bool
Mains angle byte	71 - Netz Drehfeldbyte	Voltage angle error L3	Byte	0x0043	0x0078	Bool
Mains angle byte	71 - Netz Drehfeldbyte	Voltage asymmetry	Byte	0x0043	0x0078	Bool
Mains angle byte	71 - Netz Drehfeldbyte	Free	Byte	0x0043	0x0078	Bool
Mains angle byte	71 - Netz Drehfeldbyte	BDEW U(t) time is running	Byte	0x0043	0x0078	Bool
Mains angle byte	71 - Netz Drehfeldbyte	BDEW U(t) fault	Byte	0x0043	0x0078	Bool
Generator current byte 1	72 - Gen Strombyte	Generator current detected I1	Byte	0x0044	0x0088	Bool
Generator current byte 1	72 - Gen Strombyte	Generator current detected I2	Byte	0x0044	0x0088	Bool
Generator current byte 1	72 - Gen Strombyte	Generator current detected I3	Byte	0x0044	0x0088	Bool
Generator current byte 1	72 - Gen Strombyte	Nom. current detected L1+2+3	Byte	0x0044	0x0088	Bool
Generator current byte 1	72 - Gen Strombyte	Overcurrent >	Byte	0x0044	0x0088	Bool
Generator current byte 1	72 - Gen Strombyte	Overcurrent >>	Byte	0x0044	0x0088	Bool
Generator current byte 1	72 - Gen Strombyte	Overcurrent VDE100-718	Byte	0x0044	0x0088	Bool
Generator current byte 1	72 - Gen Strombyte	Overcurrent time protection	Byte	0x0044	0x0088	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	Loaded	Byte	0x0045	0x0093	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	Power >	Byte	0x0045	0x0093	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	Power >>	Byte	0x0045	0x0093	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	Reverse power >	Byte	0x0045	0x0093	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	Reverse power >>	Byte	0x0045	0x0093	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	Unbalanced load	Byte	0x0045	0x0093	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	KWH Pulse	Byte	0x0045	0x0093	Bool
Generator power byte 1	73 - Gen. Leistungsbyte	Free	Byte	0x0045	0x0093	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Apparent power >	Byte	0x0046	0x0094	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Apparent power >>	Byte	0x0046	0x0094	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Reactive power >	Byte	0x0046	0x0094	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Reactive >>	Byte	0x0046	0x0094	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Free	Byte	0x0046	0x0094	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Free	Byte	0x0046	0x0094	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Free	Byte	0x0046	0x0094	Bool
Generator power byte 2	74 - Gen. S/Q-byte	Free	Byte	0x0046	0x0094	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Current rotating field right	Byte	0x0047	0x0089	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Current rotating field left	Byte	0x0047	0x0089	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Free	Byte	0x0047	0x0089	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Free	Byte	0x0047	0x0089	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Free	Byte	0x0047	0x0089	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Free	Byte	0x0047	0x0089	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Free	Byte	0x0047	0x0089	Bool
Generator current byte 2	75 - Gen. Stromrichtungsbyte	Free	Byte	0x0047	0x0089	Bool

Compact Protection System

Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	VDE4105 Collective fault	Byte	0x00AB	0x0077	Bool
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	VDE4105 U< (80%)	Byte	0x00AB	0x0077	Bool
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	VDE4105 U> (115%)	Byte	0x00AB	0x0077	Bool
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	VDE4105 F< (47,5Hz)	Byte	0x00AB	0x0077	Bool
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	VDE4105 F> (51,5Hz)	Byte	0x00AB	0x0077	Bool
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	VDE4105 U> (Quality)	Byte	0x00AB	0x0077	Bool
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	Free	Byte	0x00AB	0x0077	Bool
VDE4105 NA-protection byte	173 - VDE4105 Zustandsbyte	VDE4105 Standby switching	Byte	0x00AB	0x0077	Bool

13.4 DM1 Module

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type	
Frequency int. current L1	76 - F intern Strom L1 xxx.xx Hz	Hz	x0,01	Word	0x0048	0x00AD	INT
Frequency int. current L2	77 - F intern Strom L2 xxx.xx Hz	Hz	x0,01	Word	0x0049	0x00AE	INT
Frequency ext. current L1	78 - F extern Strom L1 xxx.xx Hz	Hz	x0,01	Word	0x0048	0x00AD	INT
Frequency ext. current L2	79 - F extern Strom L2 xxx.xx Hz	Hz	x0,01	Word	0x0049	0x00AE	INT
Stable current L1	80 - stabiler Strom L1 xxx.xx A	A	x0,01	D-Word	0x004C	0x00C3	DINT
Stable current L2	81 - stabiler Strom L2 xxx.xx A	A	x0,01	D-Word	0x004D	0x00C4	DINT
Stable current L3	82 - stabiler Strom L2 xxx.xx A	A	x0,01	D-Word	0x004E	0x00C5	DINT
Current internal L1	83 - interner Strom L1 xxx.xx A	A	x0,01	D-Word	0x004F	0x00B2	DINT
Current internal L2	84 - interner Strom L2 xxx.xx A	A	x0,01	D-Word	0x0050	0x00B3	DINT
Current internal L3	85 - interner Strom L3 xxx.xx A	A	x0,01	D-Word	0x0051	0x00B4	DINT
Current external L1	86 - externer Strom L1 xxx.xx A	A	x0,01	D-Word	0x0052	0x00BD	DINT
Current external L2	87 - externer Strom L2 xxx.xx A	A	x0,01	D-Word	0x0053	0x00BE	DINT
Current external L3	88 - externer Strom L3 xxx.xx A	A	x0,01	D-Word	0x0054	0x00BF	DINT
Diff. current L1	89 - Differenz Strom L1 xxx.xx A	A	x0,01	D-Word	0x0055	0x00C6	DINT
Diff. current L2	90 - Differenz Strom L2 xxx.xx A	A	x0,01	D-Word	0x0056	0x00C7	DINT
Diff. current L3	91 - Differenz Strom L3 xxx.xx A	A	x0,01	D-Word	0x0057	0x00C8	DINT
Stable current L1	92 - stabiler Strom I1 xxx.x %	%	x0,1	Word	0x0058	0x00C9	INT
Stable current L2	93 - stabiler Strom I2 xxx.x %	%	x0,1	Word	0x0059	0x00CA	INT
Stable current L3	94 - stabiler Strom I3 xxx.x %	%	x0,1	Word	0x005A	0x00CB	INT
Current internal L1	95 - interner Strom I1 xxx.x %	%	x0,1	Word	0x005B	0x00B5	INT
Current internal L2	96 - interner Strom I2 xxx.x %	%	x0,1	Word	0x005C	0x00B6	INT
Current internal L3	97 - interner Strom I3 xxx.x %	%	x0,1	Word	0x005D	0x00B7	INT
Current external L1	98 - externer Strom I1 xxx.x %	%	x0,1	Word	0x005E	0x00C0	INT
Current external L2	99 - externer Strom I2 xxx.x %	%	x0,1	Word	0x005F	0x00C1	INT
Current external L3	100 - externer Strom I3 xxx.x %	%	x0,1	Word	0x0060	0x00C2	INT
Diff. current L1	101 - Differenz Strom I1 xxx.x %	%	x0,1	Word	0x0061	0x00CC	INT
Diff. current L2	102 - Differenz Strom I2 xxx.x %	%	x0,1	Word	0x0062	0x00CD	INT
Diff. current L3	103 - Differenz Strom I3 xxx.x %	%	x0,1	Word	0x0063	0x00CE	INT
Angle internal L1	104 - Winkel intern I1-I2 xxx°	Degree	x1	Word	0x0064	0x00AF	INT
Angle internal L2	105 - Winkel intern I2-I3 xxx°	Degree	x1	Word	0x0065	0x00B0	INT
Angle internal L3	106 - Winkel intern I3-I1 xxx°	Degree	x1	Word	0x0066	0x00B1	INT
Angle external L1	107 - Winkel extern I1-I2 xxx°	Degree	x1	Word	0x0067	0x00BA	INT
Angle external L2	108 - Winkel extern I2-I3 xxx°	Degree	x1	Word	0x0068	0x00BB	INT
Angle external L3	109 - Winkel extern I3-I1 xxx°	Degree	x1	Word	0x0069	0x00BC	INT
Angle internal/external L1	110 - Winkel intern/extern L1 xxx°	Degree	x1	Word	0x006A	0x00CF	INT

Compact Protection System

Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Diff. current byte internal	111 - Diff.byte Intern	Current internal detected I1	Byte	0x006B	0x00AA	Bool
Diff. current byte internal	111 - Diff.byte Intern	Current internal detected I2	Byte	0x006B	0x00AA	Bool
Diff. current byte internal	111 - Diff.byte Intern	Current internal detected I3	Byte	0x006B	0x00AA	Bool
Diff. current byte internal	111 - Diff.byte Intern	Nom. current detected L1+2+3	Byte	0x006B	0x00AA	Bool
Diff. current byte internal	111 - Diff.byte Intern	Free	Byte	0x006B	0x00AA	Bool
Diff. current byte internal	111 - Diff.byte Intern	Free	Byte	0x006B	0x00AA	Bool
Diff. current byte internal	111 - Diff.byte Intern	Diff current >	Byte	0x006B	0x00AA	Bool
Diff. current byte internal	111 - Diff.byte Intern	Diff current >>	Byte	0x006B	0x00AA	Bool
Diff. current byte external	112 - Diff.byte Extern	Current external detected I1	Byte	0x006C	0x00AB	Bool
Diff. current byte external	112 - Diff.byte Extern	Current external detected I2	Byte	0x006C	0x00AB	Bool
Diff. current byte external	112 - Diff.byte Extern	Current external detected I3	Byte	0x006C	0x00AB	Bool
Diff. current byte external	112 - Diff.byte Extern	Nom. current detected L1+2+3	Byte	0x006C	0x00AB	Bool
Diff. current byte external	112 - Diff.byte Extern	Free	Byte	0x006C	0x00AB	Bool
Diff. current byte external	112 - Diff.byte Extern	Free	Byte	0x006C	0x00AB	Bool
Diff. current byte external	112 - Diff.byte Extern	85% ID at 500% triggering off	Byte	0x006C	0x00AB	Bool
Diff. current byte external	112 - Diff.byte Extern	100% ID triggering off	Byte	0x006C	0x00AB	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Triggering disabled via DI	Byte	0x006D	0x00AC	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Triggering disabled Delta ID	Byte	0x006D	0x00AC	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Free	Byte	0x006D	0x00AC	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Free	Byte	0x006D	0x00AC	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Free	Byte	0x006D	0x00AC	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Free	Byte	0x006D	0x00AC	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Free	Byte	0x006D	0x00AC	Bool
Diff. lock byte	113 - Diff. Sperrbyte	Free	Byte	0x006D	0x00AC	Bool

13.5 DI1 Module

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Input byte 1	198 - Eingangsbyte 1	DI101*	Byte	0x00C4	0x0056	Bool
Input byte 1	198 - Eingangsbyte 1	DI102*	Byte	0x00C4	0x0056	Bool
Input byte 1	198 - Eingangsbyte 1	DI103*	Byte	0x00C4	0x0056	Bool
Input byte 1	198 - Eingangsbyte 1	DI104*	Byte	0x00C4	0x0056	Bool
Input byte 1	198 - Eingangsbyte 1	DI105*	Byte	0x00C4	0x0056	Bool
Input byte 1	198 - Eingangsbyte 1	DI106*	Byte	0x00C4	0x0056	Bool
Input byte 1	198 - Eingangsbyte 1	DI107*	Byte	0x00C4	0x0056	Bool
Input byte 1	198 - Eingangsbyte 1	DI108*	Byte	0x00C4	0x0056	Bool
Input byte 2	199- Eingangsbyte 2	DI109*	Byte	0x00C5	0x0057	Bool
Input byte 2	199- Eingangsbyte 2	DI110*	Byte	0x00C5	0x0057	Bool
Input byte 2	199- Eingangsbyte 2	DI111*	Byte	0x00C5	0x0057	Bool
Input byte 2	199- Eingangsbyte 2	DI112*	Byte	0x00C5	0x0057	Bool
Input byte 2	199- Eingangsbyte 2	DI113*	Byte	0x00C5	0x0057	Bool
Input byte 2	199- Eingangsbyte 2	DI114*	Byte	0x00C5	0x0057	Bool
Input byte 2	199- Eingangsbyte 2	DI115*	Byte	0x00C5	0x0057	Bool
Input byte 2	199- Eingangsbyte 2	DI116*	Byte	0x00C5	0x0057	Bool
Input byte 3	200 - Eingangsbyte 3	DI117*	Byte	0x00C6	0x0058	Bool
Input byte 3	200 - Eingangsbyte 3	DI118*	Byte	0x00C6	0x0058	Bool
Input byte 3	200 - Eingangsbyte 3	DI119*	Byte	0x00C6	0x0058	Bool
Input byte 3	200 - Eingangsbyte 3	DI120*	Byte	0x00C6	0x0058	Bool
Input byte 3	200 - Eingangsbyte 3	DI121*	Byte	0x00C6	0x0058	Bool
Input byte 3	200 - Eingangsbyte 3	DI122*	Byte	0x00C6	0x0058	Bool
Input byte 3	200 - Eingangsbyte 3	Free	Byte	0x00C6	0x0058	Bool
Input byte 3	200 - Eingangsbyte 3	Free	Byte	0x00C6	0x0058	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool
Input byte 4	201 - Eingangsbyte 4	Free	Byte	0x00C7	0x0059	Bool

* See parameterization KSS

Compact Protection System

Description

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 5	202 - Eingangsbyte 5	Free	Byte	0x00C8	0x005A	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 6	203 - Eingangsbyte 6	Free	Byte	0x00C9	0x005B	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 7	204 - Eingangsbyte 7	Free	Byte	0x00CA	0x005C	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 8	205 - Eingangsbyte 8	Free	Byte	0x00CB	0x005D	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool
Input byte 9	205 - Eingangsbyte 9	Free	Byte	0x00CC	0x005E	Bool

* See parameterization KSS

13.6 AI1 Module

	Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
Analog input 5 (V/mA)	155 - Analogeingangswort U101	+/- 32767 *	INT	0x0099	0x0044	INT
Analog input 6 (V/mA)	156 - Analogeingangswort U102	+/- 32767 *	INT	0x009A	0x0045	INT
Analog input 7 (V/mA)	157 - Analogeingangswort U103	+/- 32767 *	INT	0x009B	0x0046	INT
Analog input 8 (V/mA)	158 - Analogeingangswort U104	+/- 32767 *	INT	0x009C	0x0047	INT
Analog input 9 (V/mA)	159 - Analogeingangswort U105	+/- 32767 *	INT	0x009D	0x0048	INT
Analog input 10 (V/mA)	160 - Analogeingangswort U106	+/- 32767 *	INT	0x009E	0x0049	INT
	161 - Analogeingangswort U201	Free	INT	0x009F	0x004A	INT
	162 - Analogeingangswort U202	Free	INT	0x00A0	0x004B	INT
	163 - Analogeingangswort U203	Free	INT	0x00A1	0x004C	INT
	164 - Analogeingangswort U204	Free	INT	0x00A2	0x004D	INT
	165 - Analogeingangswort U205	Free	INT	0x00A3	0x004E	INT
	166 - Analogeingangswort U206	Free	INT	0x00A4	0x004F	INT

* Unit and scaling is the parameterization refer to

Compact Protection System

Description

Modul - GSD-File	Description / Factor	Length	PB1	PN1	Type
167 - Analogeingangswort U301	Free	INT	0x00A5	0x0050	INT
168 - Analogeingangswort U302	Free	INT	0x00A6	0x0051	INT
169 - Analogeingangswort U303	Free	INT	0x00A7	0x0052	INT
170 - Analogeingangswort U304	Free	INT	0x00A8	0x0053	INT
171 - Analogeingangswort U305	Free	INT	0x00A9	0x0054	INT
172 - Analogeingangswort U306	Free	INT	0x00AA	0x0055	INT

* Unit and scaling is the parameterization refer to

13.7 AT1 Module

Modul - GSD-File	Name	PB1	PN1	Type
210 - AT-1 / 1 Temperatur 1	TEMP_U101	0x00D0	0x00DC	INT
211 - AT-1 / 1 Temperatur 2	TEMP_U102	0x00D1	0x00DD	INT
212 - AT-1 / 1 Temperatur 3	TEMP_U103	0x00D2	0x00DE	INT
213 - AT-1 / 1 Temperatur 4	TEMP_U104	0x00D3	0x00DF	INT
214 - AT-1 / 1 Temperatur 5	TEMP_U105	0x00D4	0x00E0	INT
215 - AT-1 / 1 Temperatur 6	TEMP_U106	0x00D5	0x00E1	INT
216 - AT-1 / 1 Analog 1	AN1_U107	0x00D6	0x00E2	INT
217 - AT-1 / 1 Analog 2	AN2_U108	0x00D7	0x00E3	INT
218 - AT-1 / 2 Temperatur 1	TEMP_U201	0x00D8	0x00E4	INT
219 - AT-1 / 2 Temperatur 2	TEMP_U201	0x00D9	0x00E5	INT
220 - AT-1 / 2 Temperatur 3	TEMP_U201	0x00DA	0x00E6	INT
221 - AT-1 / 2 Temperatur 4	TEMP_U201	0x00DB	0x00E7	INT
222 - AT-1 / 2 Temperatur 5	TEMP_U201	0x00DC	0x00E8	INT
223 - AT-1 / 2 Temperatur 6	TEMP_U201	0x00DD	0x00E9	INT
224 - AT-1 / 2 Analog 1	AN1_U207	0x00DE	0x00EA	INT
225 - AT-1 / 2 Analog 2	AN2_U208	0x00DF	0x00EB	INT

* Unit and scaling is the parameterization refer to

Subject to technical modifications!

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